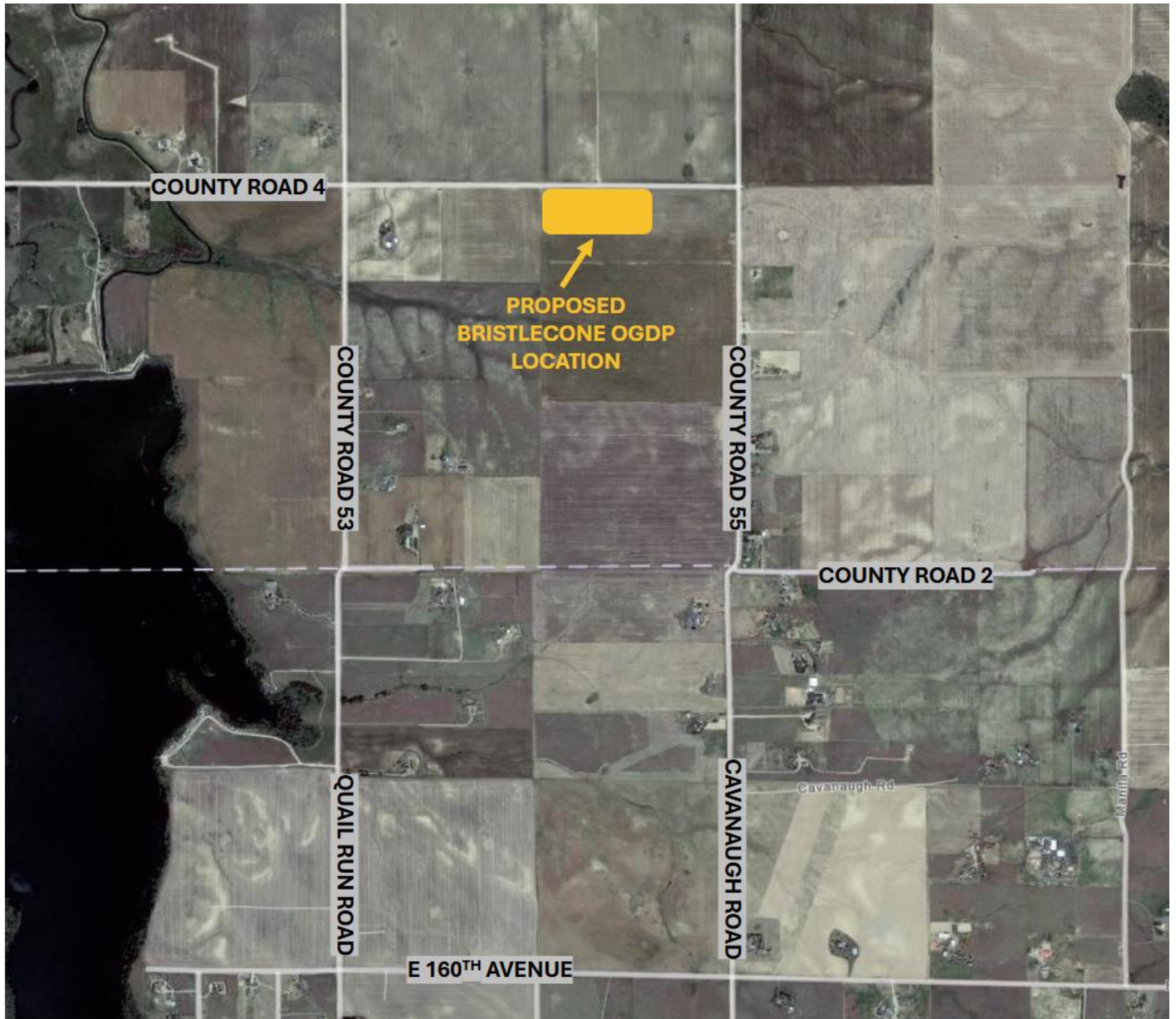


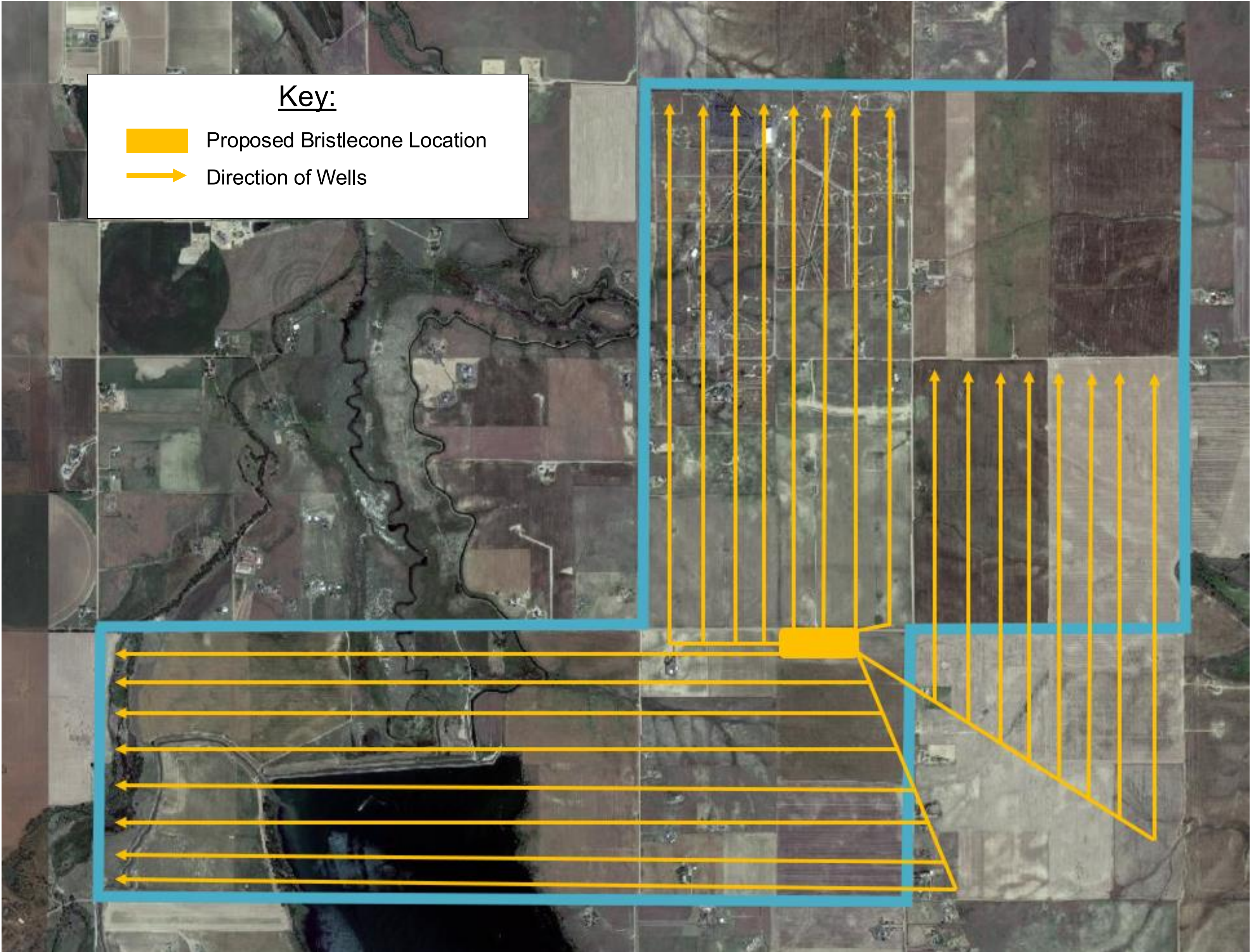
BRISTLECONE OIL & GAS DEVELOPMENT PLAN



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BRISTLECONE HAUL ROUTE & WELL DIRECTIONS



Key:

- Proposed Bristlecone Location
- Direction of Wells



ESTIMATED TIMELINE

OCCUPATION 1

<u>Phase</u>	<u>Work Activity</u>	<u>Estimated Start</u>	<u>Estimated End</u>	<u>Estimated Traffic Total / Per Day</u>
1	Pad Construction	August 2028	October 2028	276 / 45
2	Surface Casing	October 2028	October 2028	24 / 32
3	Horizontal Drilling	October 2028	December 2028	56 / 95
4	Well Completions	April 2029	May 2029	274 / 122
5	Production Facility Construction	February 2029	May 2029	28 / 50
6	Interim Reclamation*	June 2029	November 2029	113 / 30

OCCUPATION 2

<u>Phase</u>	<u>Work Activity</u>	<u>Estimated Start</u>	<u>Estimated End</u>	<u>Estimated Traffic Total / Per Day</u>
1	Pad Construction	August 2029	October 2029	276 / 45
2	Surface Casing	October 2029	October 2029	24 / 32
3	Horizontal Drilling	November 2029	December 2029	56 / 95
4	Well Completions	February 2030	May 2030	274 / 122
5	Production Facility Construction	January 2030	May 2030	28 / 50
6	Interim Reclamation*	May 2030	November 2030	113 / 30



GOOD NEIGHBOR COMMITMENT

NOISE



We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations.

LIGHT



We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

ODOR



To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

DUST



We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydromulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the pad surfaces and access roads.



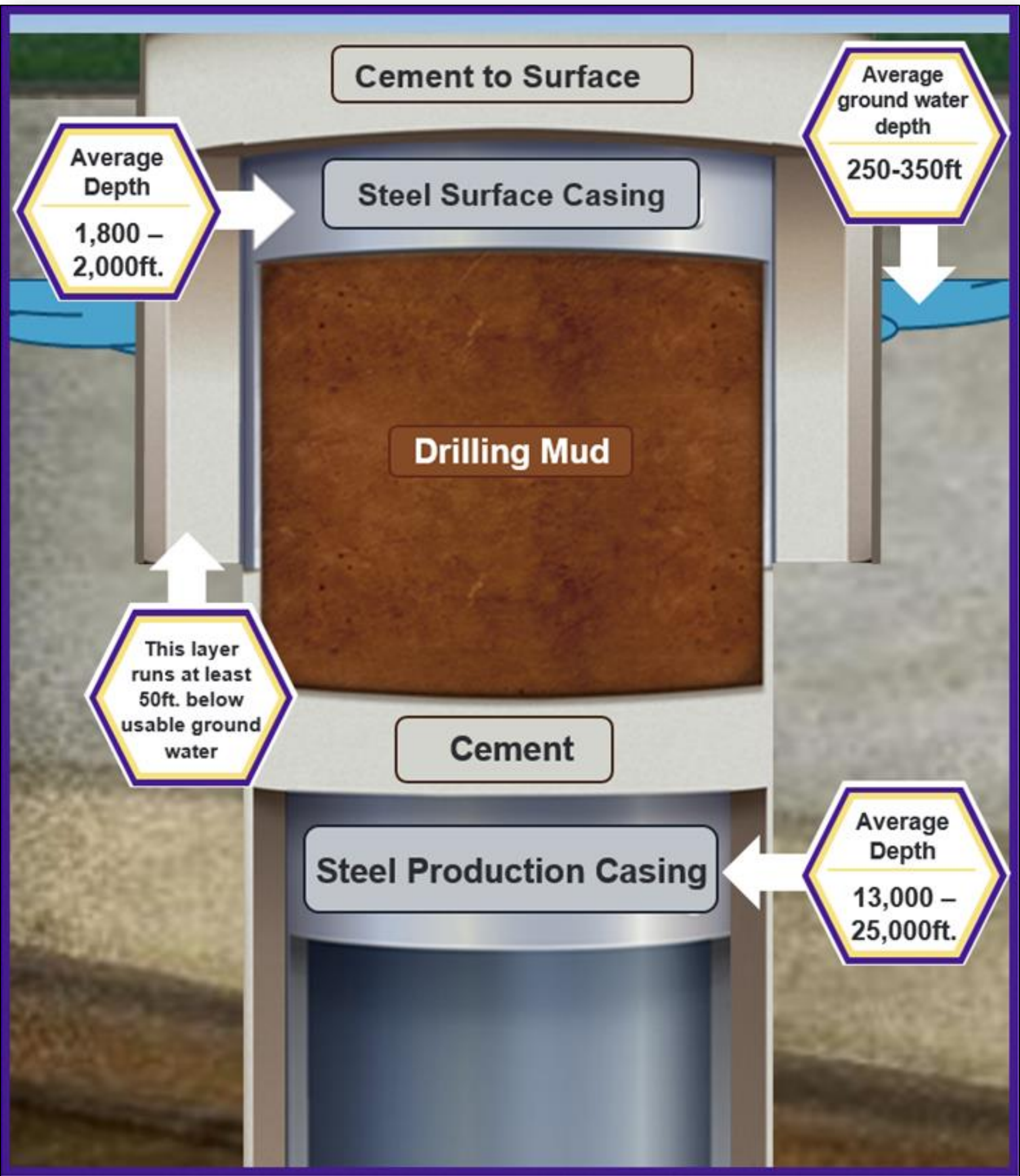
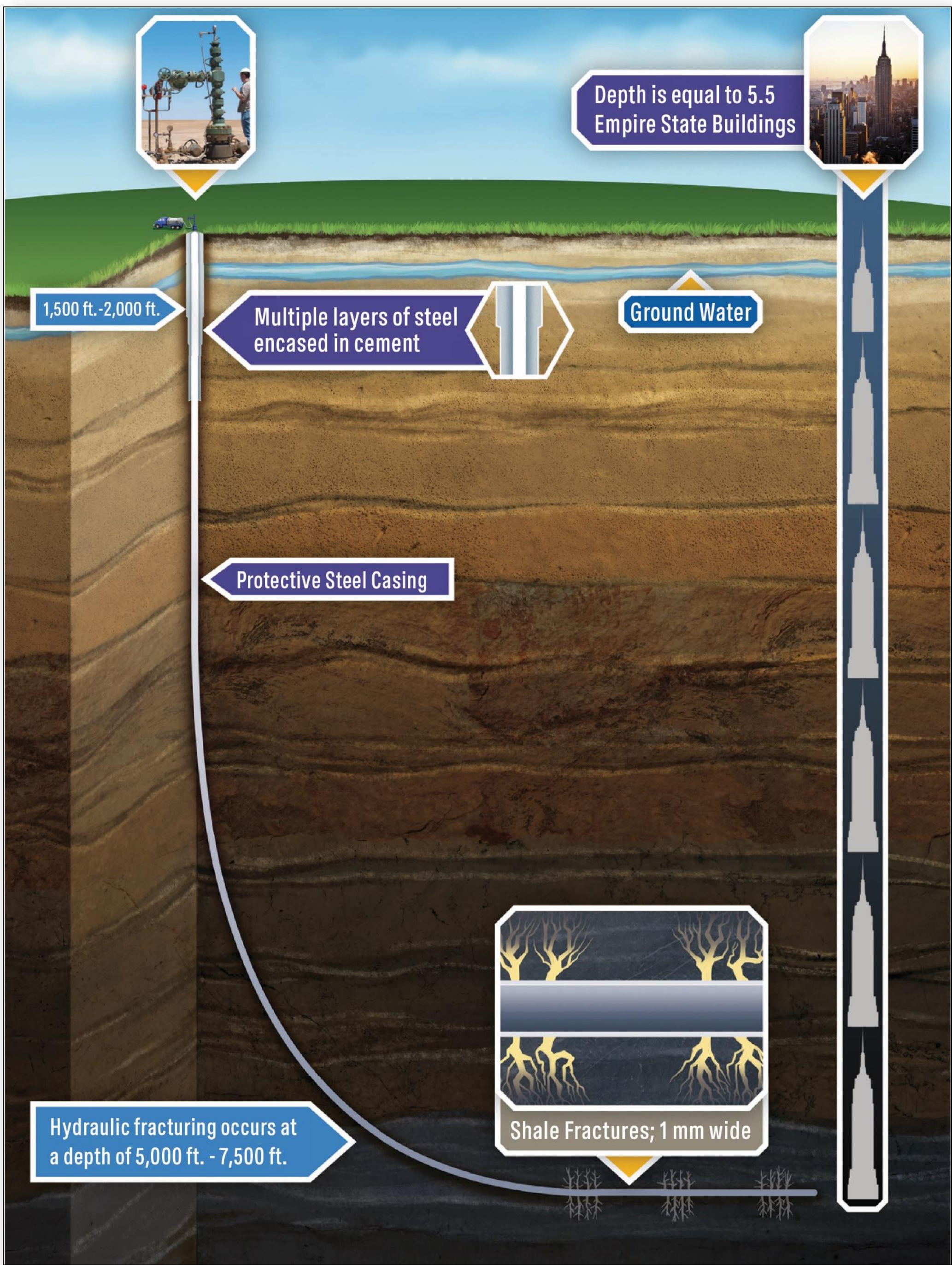
HORIZONTAL DRILLING

UNDERGROUND ACTIVITY

A production rig arrives and drills vertically to a depth of 7,000 to 8,000 feet and then horizontally.

The horizontal portion of the wellbore can extend more than 2 miles.

Horizontal drilling takes approximately 4-6 days per well.



PROTECTIVE STEEL CASING

Additional layers of protective steel casing and cement are installed.

COMPLETIONS

Well completions consists of hydraulic fracturing, flowback, well clean-out and tubing installation. Completions takes approximately 4-6 days per well.

Hydraulic Fracturing: A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks allowing oil and gas to flow to the surface.



We transport the water used in hydraulic fracturing through our innovative “Water-On-Demand” pipeline system. For the Bristlecone OGD, this technology will enable us to eliminate thousands of truck trips (actuals to be provided soon).

Flowback: After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

Well Clean-out and Tubing: The wells are cleaned out to remove excess sand and install the production tubing.



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ESTIMATED PERMITTING AND NOTICE TIMELINE

WE WOULD LOVE TO HEAR FROM YOU

Please reach out to us if you have any questions or would like to provide feedback during the entire permitting process. Our team is also available during development and operations.

866.248.9577

ColoradoStakeholder@oxy.com

OxyColoradoStakeholder.com
Es.OxyColoradoStakeholder.com

1099 19th Street, Suite 700
Denver, CO 80202



- Neighborhood Door-to-Door Outing
- Weld County Pre-Application Meeting
- Pre-Application Community Meeting
- Energy and Carbon Management Commission (ECMC) Permit Submittal
- Weld County Permit Submittal
- Mail ECMC Post-Completeness Notice
- Ongoing Stakeholder Engagement
- Post-Completeness Community Meeting
- Weld County Public Hearing
- ECMC Public Comment Period
- ECMC Public Hearing



OXY COMMUNITY RESOURCES

STAKEHOLDER RELATIONS TEAM



Our Stakeholder Relations team is a dedicated resource for the community. We will provide updates, answer questions, and listen to and incorporate your feedback.

CONNECT WITH US:

Phone: 866.248.9577
Email: ColoradoStakeholder@oxy.com
Website: OxyColoradoStakeholder.com (English)
Es.OxyColroadoStakeholder.com (Spanish)

INTEGRATED OPERATIONS CENTER (IOC)



The IOC is staffed 24 hours per day, seven days per week, 365 days per year by Oxy personnel who have been trained in the Oxy response practices and procedures.

They can be reached at 970.515.1500.

INDUSTRY COMMUNITY RESOURCES

You can also reach out to the state and local regulatory agencies for additional resources and information. Please reference the Bristlecone OGDG permit.



**Energy & Carbon Management
Commission (ECMC)**
303.894.2100
<https://ecmc.colorado.gov/>



**Weld County Oil and Gas Energy
Department**
970.400.3580 | oged@weld.gov
<https://www.weld.gov/Government/Departments/Oil-and-Gas-Energy>

For information about the permit, ask
about the Bristlecone OGDG



**Colorado Department of Public
Health & Environment**
303.389.1687
cdphe_oghealth@state.co.us



YOUR FEEDBACK IS IMPORTANT TO US

Thank you for attending our Pre-Application Community Meeting. Your thoughts about the proposed project are important. We look forward to learning more about your community and your preferences as we work through the permitting process.

Please scan the QR code to share feedback about the proposed OGDGDP and receive email updates. You may also fill out the survey you received at check-in.



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