July 2025

Dear Neighbor,

We are writing to notify you that Kerr McGee Oil & Gas Onshore LP, an Oxy USA Inc. subsidiary, is preparing to submit an application for a Weld County Oil and Gas Location Assessment (WOGLA) for a project in your community. In our commitment to being a good neighbor, we provide frequent and transparent information, seek community feedback, safeguard the environment, and protect the health and safety of employees and communities.

Description Of The Projects

The proposed Spearmint project, as described in the following pages, consists of 11 oil and natural gas wells and a production facility on one location. The timeline for development is based on obtaining the required permits and drilling rig availability. At this time, we estimate that pad construction will start in February 2028 and drilling will start in April 2028. However, we are committed to keeping you updated throughout the permitting process and providing a detailed timeline before we start construction. You can find project updates at www.OxyColoradoStakeholder.com/project-updates.

Standard Practices and Mitigation Strategies

Our standard practices align with the guidelines of Weld County, the Energy & Carbon Management Commission (ECMC), and the Colorado Department of Public Health and Environment (CDPHE). We carefully planned the development and mitigation techniques for this location to minimize any temporary impacts from our operations. Currently, mitigations during development include a robust traffic management plan and continuous monitoring of sound and air quality.

Our team members will continue to work diligently to plan construction and operations with you in mind. We welcome your feedback and can be contacted anytime for questions and comments by email, phone, or mail. We will also consider all reasonable mitigation measures proposed to minimize adverse impacts of the proposed oil and gas location.

Next Steps

These projects must undergo a comprehensive permitting process at both the local and state level. We will keep our website updated, and you will receive notifications throughout the process. Please reach out to us or Weld County to discuss this project or to set up a meeting. We look forward to working with you.

**Oxy Stakeholder Relations**
1099 18th Street, Suite 700
Denver, CO 80202
866.248.9577
ColoradoStakeholder@oxy.com
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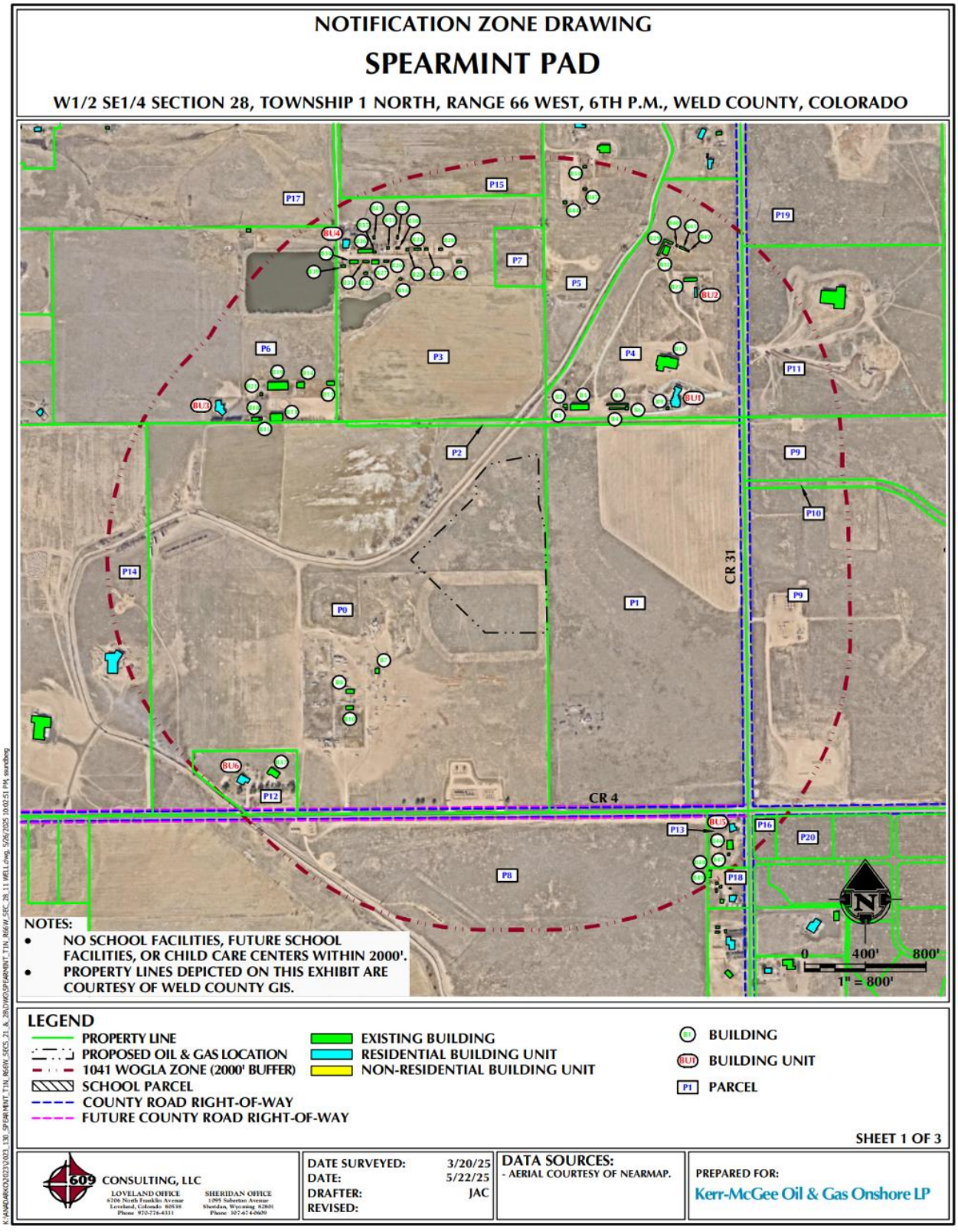
# New Energy Development




| Pad Name | Parcel # | Location | Disturbed Acreage | Operation Acreage |
|---|---|---|---|---|
| SPEARMINT | 147128300064 | SECTION 28<br>TOWNSHIP 1N<br>RANGE 66W | 16.01<br>(During development) | 5.65<br>(For life of wells) |

# Notification Zone: Spearmint

| ID | BUILDING UNIT NUMBER | BUILDING UNIT DISTANCE | BUILDING NUMBER | BUILDING DISTANCE | PARCEL # | OWNER | MAILING ADDRESS | MAIL CITY | MAIL STATE | MAIL ZIP |
|---|---|---|---|---|---|---|---|---|---|---|
| P0 | - | - | B7, B8, B10 | ±665' SW, ±881' SW, ±962' SW | 147128300064 | CR4 BRIGHTON | 16133 E MAPLEWOOD PL | CENTENNIAL | CO | 800163044 |
| P1 | - | - | - | - | 147128000019 | HOWARD A. MASSEY & FLOYD P. MASSEY (HEIRS OF), ET AL. | 3982 COUNTY ROAD 31 | FORT LUPTON | CO | 806218212 |
| P2 | - | - | - | - | 147128000003 | DINA L. RAEL | 15137 COUNTY ROAD 4 | BRIGHTON | CO | 806039718 |
| P3 | BU4 | ±1725' NW | B16, B17, B20, B22, B24, B25, B26, B27, B28, B30, B31, B33, B34, B35, B36, B38, B39, B43 | ±1364' NW, ±1366' N, ±1472' N, ±1495' N, ±1508' N, ±1509' NW, ±1512' NW, ±1529' NW, ±1531' N, ±1565' N, ±1571' NW, ±1589' NW, ±1603' NW, ±1604' NW, ±1617' NW, ±1629' NW, ±1629' NW, ±1690' NW | 147128100005 | JERI E. YARBROUGH & RITA HUMMEL | 14512 COUNTY ROAD 6 | FORT LUPTON | CO | 806218216 |
| P4 | BU1, BU2 | ±932' E, ±1474' NE | B1, B2, B3, B4, B5, B6, B9, B11, B23, B29, B32, B40, B41, B42 | ±345' NE, ±354' NE, ±363' NE, ±555' NE, ±555' NE, ±644' NE, ±892' E, ±962' NE, ±1505' NE, ±1548' NE, ±1575' NE, ±1668' NE, ±1670' NE, ±1681' NE | 147128000059 | RED OILFIELD SERVICES | 1523 COUNTY ROAD 31 | FORT LUPTON | CO | 806218207 |
| P5 | - | - | B44, B45, B50 | ±1696' N, ±1802' N, ±1948' N | 147128100069 | TONY LYNN & KELLI JEAN HALE | 14760 COUNTY ROAD 6 | FORT LUPTON | CO | 806218216 |
| P6 | BU3 | ±1572' NW | B12, B13, B14, B15, B18, B19, B21 | ±1126' NW, ±1258' NW, ±1286' NW, ±1359' NW, ±1367' NW, ±1375' NW, ±1474' NW | 147128000050 | RACHEL E. BROWN LIVING TRUST | 14510 COUNTY ROAD 6 | FORT LUPTON | CO | 806218216 |
| P7 | - | - | - | - | 147128100004 | FERNANDO FAUDOA | 14512 COUNTY ROAD 6 | FORT LUPTON | CO | 806218216 |
| P8 | - | - | - | - | 147133100004 | BLUE HERON TRUST | 13918 COUNTY ROAD 4 | BRIGHTON | CO | 806035730 |
| P9 | - | - | - | - | 147127000021 | DINA L. RAEL | 15147 COUNTY ROAD 4 | BRIGHTON | CO | 806039718 |
| P10 | - | - | - | - | 147127000020 | U S A | DEPT OF ARMY 721 19TH ST RM 485 | DENVER | CO | 802022517 |
| P11 | - | - | - | - | 147127200011 | DIAZ J GUADALUPE FAUDOA | 1775 COUNTY ROAD 29 | FORT LUPTON | CO | 806218325 |
| P12 | BU6 | ±1792' SW | B37 | ±1625' SW | 147128300063 | KEITH A. & JANE A. BUESCHER | 14301 COUNTY ROAD 4 | BRIGHTON | CO | 806039733 |
| P13 | BU5 | ±1761' SE | B46, B47 | ±1832' SE, ±1902' SE | 147133000054 | JOSEPH D. TERRELL | 991 COUNTY ROAD 31 | BRIGHTON | CO | 806039577 |
| P14 | - | - | - | - | 147128300055 | GABRIELA GUZMAN | 648 COUNTY ROAD 31 | BRIGHTON | CO | 806039577 |
| P15 | - | - | - | - | 147128100013 | NGL WATER SOLUTIONS DJ LLC | 865 ALBION ST STE 400 | DENVER | CO | 802204809 |
| P16 | - | - | - | - | 147134204003 | BEVERLY WILLARD FAMILY TRUST (1/2 INT) & JOHN WILLARD FAMILY TRUST (1/2 INT) | 877 POPPY DR | BRIGHTON | CO | 806013354 |
| P17 | - | - | - | - | 147128200064 | GEORGE A. SACK | 14323 COUNTY ROAD 6 | FORT LUPTON | CO | 806218215 |
| P18 | - | - | B48, B49 | ±1909' SE, ±1917' SE | 147133000037 | JOHN MICHAEL & PATRICIA A. THADEN | 975 COUNTY ROAD 31 | BRIGHTON | CO | 806039577 |
| P19 | - | - | - | - | 147127200012 | FRENK ACOSTA DURAN | 16681 HAVANA ST | BRIGHTON | CO | 806028900 |
| P20 | - | - | - | - | 147134204001 | BEVERLY WILLARD FAMILY TRUST (1/2 INT) & JOHN WILLARD FAMILY TRUST (1/2 INT) | 877 POPPY DR | BRIGHTON | CO | 806013354 |

LEGEND

- PROPERTY LINE
- PROPOSED OIL & GAS LOCATION
- 1041 WOGLA ZONE (2000' BUFFER)
- SCHOOL PARCEL
- COUNTY ROAD RIGHT-OF-WAY
- EXISTING BUILDING
- RESIDENTIAL BUILDING UNIT
- NON-RESIDENTIAL BUILDING UNIT
- BUILDING
- BUILDING UNIT
- PARCEL

# Our Commitment To You

We strive to make our activities compatible with the surrounding community and use various mitigation techniques to reduce the temporary impacts associated with development. Our team designs each location after careful consideration of the area's specific attributes. Although some of our operations are conducted 24/7, we aim to minimize non-essential work during the night. For each well pad, we deploy the following strategies to mitigate possible impacts including:

## Our Best Practices and Mitigation Measures

### Noise

We use upgraded drilling rigs with noise-reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations. In addition to mitigating noise at the source, we may also install sound walls, as needed, when we operate near communities.

### Light

We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

### Odor

To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

### Dust

We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydro mulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the working pad surfaces and access roads.

# Our Commitment To You

## Our Best Practices and Mitigation Measures

## Air Quality

To ensure the wellbeing of you and your family and those living and working near our operations, we take action to reduce emissions and monitor air quality.

**Reducing Emissions**

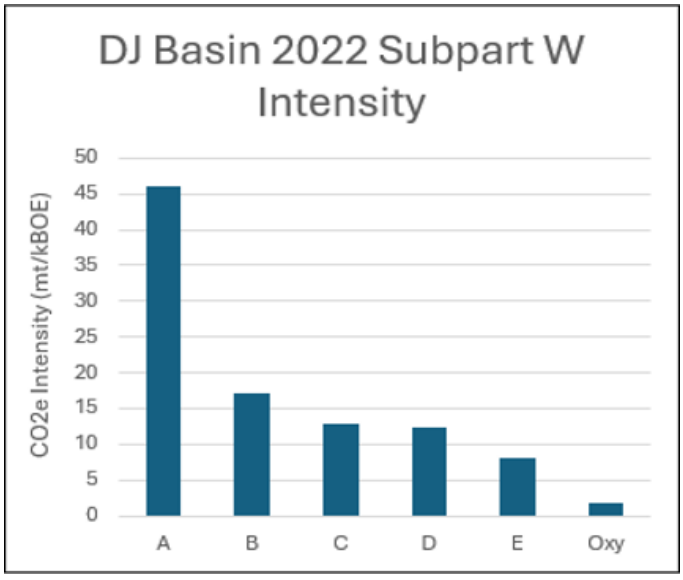
To reduce greenhouse gas emissions and utilize the valuable energy resources we produce, we select equipment and design our locations and procedures to minimize emissions. As you can see in the graph, we have been successful in our efforts.

1.Oxy is the first U.S. oil and gas company to endorse The World Bank's Zero Routine Flaring by 2030 initiative. In Colorado, we have already achieved zero routine flaring.

2.To keep emissions low by adhering to CDPHE and AQCC rules. Our drilling and completions engines will follow one of the use practices in Regulation 7 Part B. VI.E.1. These ozone season use practices will be applied to year-round operations.

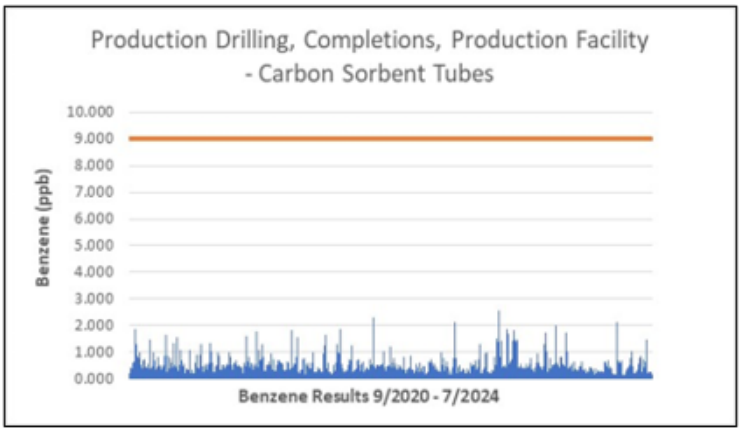
3. Our innovative production facilities reduces air emissions in several ways. By eliminating oil and water tanks, we significantly lowers facility emissions. Transporting oil and water off-site through a pipeline further reduces emissions associated with truck traffic. The facility design also uses compressed air to operate pneumatic controllers, which regulate pressure, flow, temperature, and liquid levels in over 90% of our production. Using compressed air eliminates emissions that typically come from natural gas-driven pneumatic controllers.

As shown in the graph below, we have the lowest emissions inventory intensity of any oil and gas operator in the DJ Basin and have already met the 2030 Colorado Department Public Health and Environment (CDPHE) Regulation 22 target.




**Monitoring Emissions**

During drilling and completions, independent third-party environmental air quality experts perform continuous air quality monitoring. The Colorado Department of Public Health and Environment (CDPHE) and the Energy & Carbon Management Commission (ECMC) approve our air monitoring program and receive monthly reports. You can find the monthly monitoring reports created by the third-party consultant on our webpage under Project Updates. As seen in the chart below, since 2020, we've collected over 11,500 samples and all are well below the CDPHE Health Guidance Values of 9 Parts Per Billion.




Independent third-party air quality experts use traditional and innovative technologies to add context to and validate the data collected. Air monitoring stations include a weather station, a hydrocarbon analyzer, and carbon sorbent tubes. In addition, strategically placed air canisters may supplement data from the air monitoring stations. Air samples are collected and analyzed according to EPA standards. The results are compared to health guideline values set by the CDPHE.

Air monitoring data is collected continuously and is monitored 24/7 by our Integrated Operations Center (IOC). Our monitoring program establishes response and investigation levels designed to protect the health, safety, and welfare of communities, our employees, and the environment. Additionally, our 24/7 IOC ensures responses are both timely and effective.

To monitor emissions near our production facilities, we have an in-house emissions team that conducts leak detection and repair inspections. During the production phase, every facility is inspected periodically by trained individuals using a handheld infrared camera. We also use infrared camera-equipped drones and conduct frequent audio/visual/olfactory inspections to detect and control emissions.

## Groundwater Protection

We conduct baseline water-quality sampling and construct double-walled produced water sumps and secondary containment for operations. Sensors between the walls of the water sumps and additional automation allow us to remotely monitor fluid levels and remotely shut in the wells if we detect an issue.

# Our Commitment To You

## Our Best Practices and Mitigation Measures

## Traffic Management Plan: Spearmint

One part of the comprehensive permitting process is developing a traffic management plan. This includes specific routes for all traffic coming to and leaving the proposed project location (below). To access the location, we will take Highway 85 to County Road 4 and then north into the pad. Speed limits will be reduced to 10 mph on the access road and 5 mph once vehicles reach the well pad/facility.

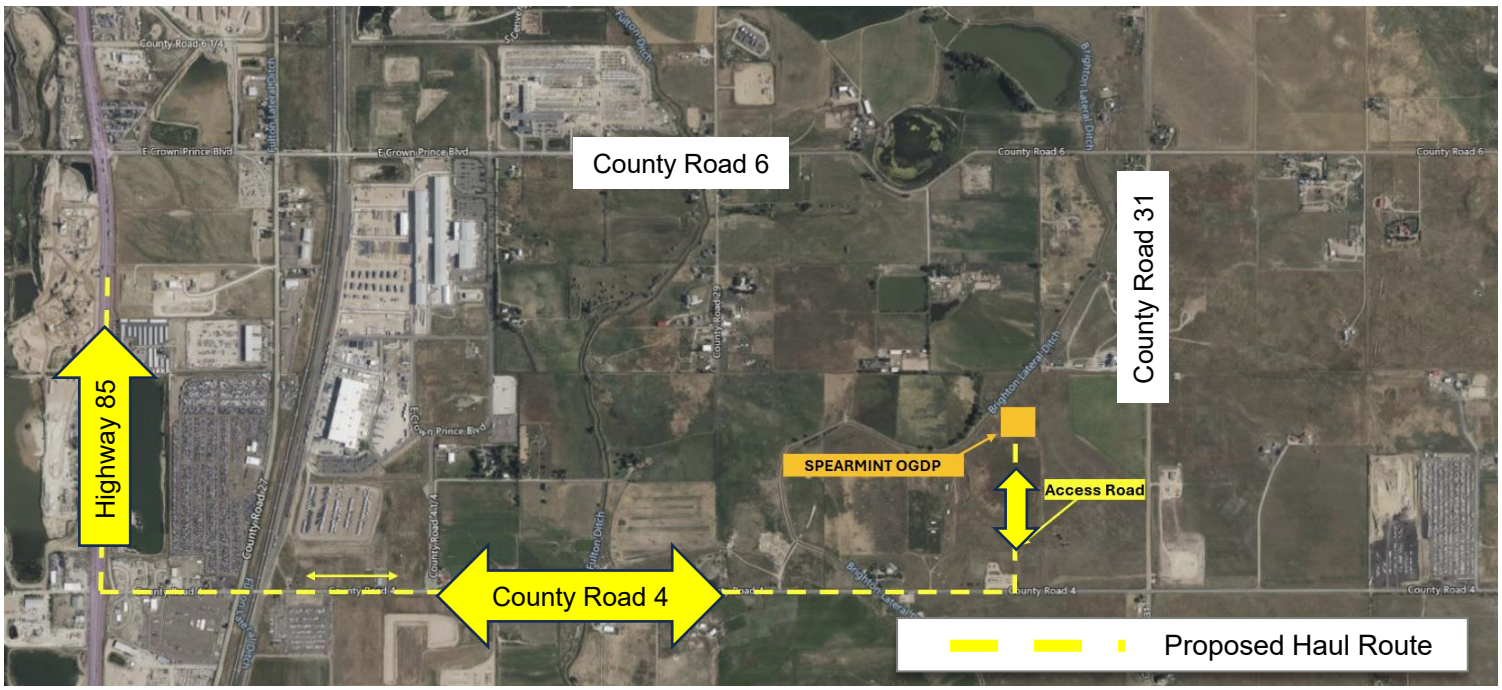
We reduce traffic as much as possible. The oil produced from our horizontal locations is transported off-site through a pipeline, eliminating the need for trucks. The oil produced from this location will be transported off-site through a pipeline, eliminating the need for trucks and removing 35,835 truck trips. We will use our Water on Demand system to transport water for hydraulic fracturing. At this location, we estimate that our Water-On-Demand system will eliminate 83,691 truck trips. Since its inception in 2012, these technologies have enabled us to eliminate 60 million miles of truck traffic from the roads in Weld County, reducing emissions, dust, road wear, and inconvenience to our neighbors. This system also mitigates our surface footprint by significantly reducing the tanks needed for water storage onsite during well completion.

## Estimated Project Timeline: Spearmint

We will develop these wells as efficiently as possible and will work with you throughout the process to provide up-to-date information. For project updates, please see OxyColoradoStakeholder.com/project-updates

| Phase | Work Activity | Estimated Start | Estimated End | Estimated Traffic Total / Per Day |
|---|---|---|---|---|
| 1 | Pad Construction | February 2028 | May 2028 | 5,922 / 132 |
| 2 | Surface Casing | April 2028 | April 2028 | 372 / 25 |
| 3 | Horizontal Drilling | May 2028 | July 2028 | 1,206 / 68 |
| 4 | Well Completions | September 2028 | November 2028 | 4,314 / 308 |
| 5 | Production Facility Construction | July 2028 | November 2028 | 1,153 / 23 |
| 6 | Interim Reclamation* | November 2028 | January 2029 | 3,405 / 113 |
| The interim reclamation traffic per day count represents an estimated 60-day noncontinuous period.* | | | | |

## Proposed Haul Route



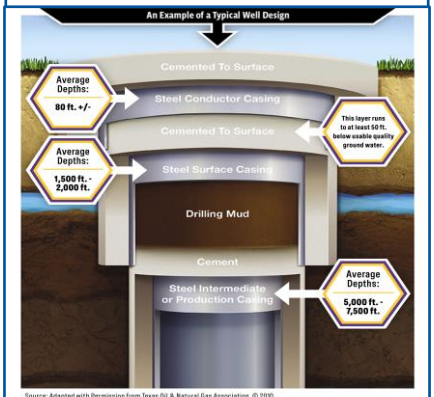
# Phases of Energy Development

For more information, please visit www.OxyColoradoStakeholder.com/Oil-and-Gas-101

## Pad Construction
(30-45 days per pad) 1

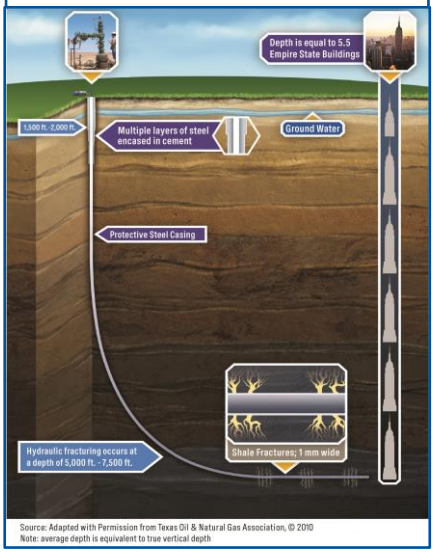
Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

## Surface Casing Set
(1-2 days per well) 2



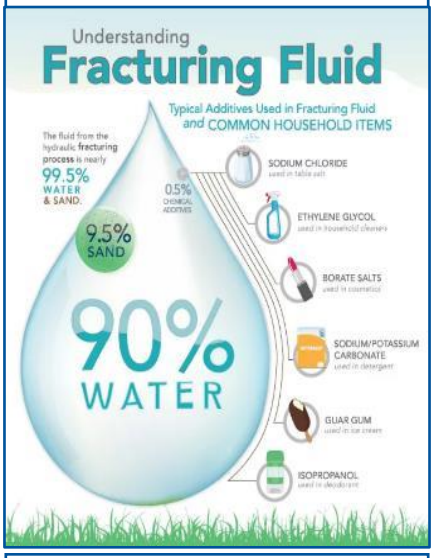

A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50’ below the aquifer, typically about 1,5000’+ below the surface.

## Horizontal Drilling
(4-6 days per well) 3




A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles. Additional layers of protective steel casing and cement are installed.

## Well Completions
(6-9 days per well) 4




**Hydraulic Fracturing:** A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth’s surface under pressure to create hairline fractures in the rocks.

**Flowback:** After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

**Well clean-out and Tubing:** The wells are cleaned out to remove excess sand and install the production tubing.

## Production Facility Construction
(30-45 days per facility) 5

Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas, and water that are produced. Facility production is 30-45 days of work, completed in stages over about four months.

## Reclaim Well Site
(60 days per pad) 6

Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities for decades to come.

# Contacts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www.OxyColoradoStakeholder.com

**Oxy Integrated Operations Center (IOC)**
970.515.1500
Real-time monitoring of wells, water tanks, and production facilities
24 hours a day, 365 days a year

**Weld County Oil and Gas Energy Department**
970.400.3580 | oged@weld.gov
https://www.weld.gov/Government/Departments/Oil-and-Gas-Energy
For information about this project, please contact us regarding **SPEARMINT WOGLA**

**Energy & Carbon Management Commission (ECMC)**
303.894.2100
ecmc.colorado.gov

If you would like translation, please contact us at: coloradostakeholder@oxy.com or 866.248.9577

Si desea una traducción, comuníquese con nosotros a: coloradostakeholder@oxy.com o al 866.248.9577

Nếu bạn muốn dịch, vui lòng liên hệ với chúng tôi theo địa chỉ: coloradostakeholder@oxy.com hoặc số 866.248.9577

如果您需要翻译，请联系我们：coloradostakeholder@oxy.com 或 866.248.9577

번역이 필요하시면 coloradostakeholder@oxy.com 또는 866.248.9577로 문의해 주세요.