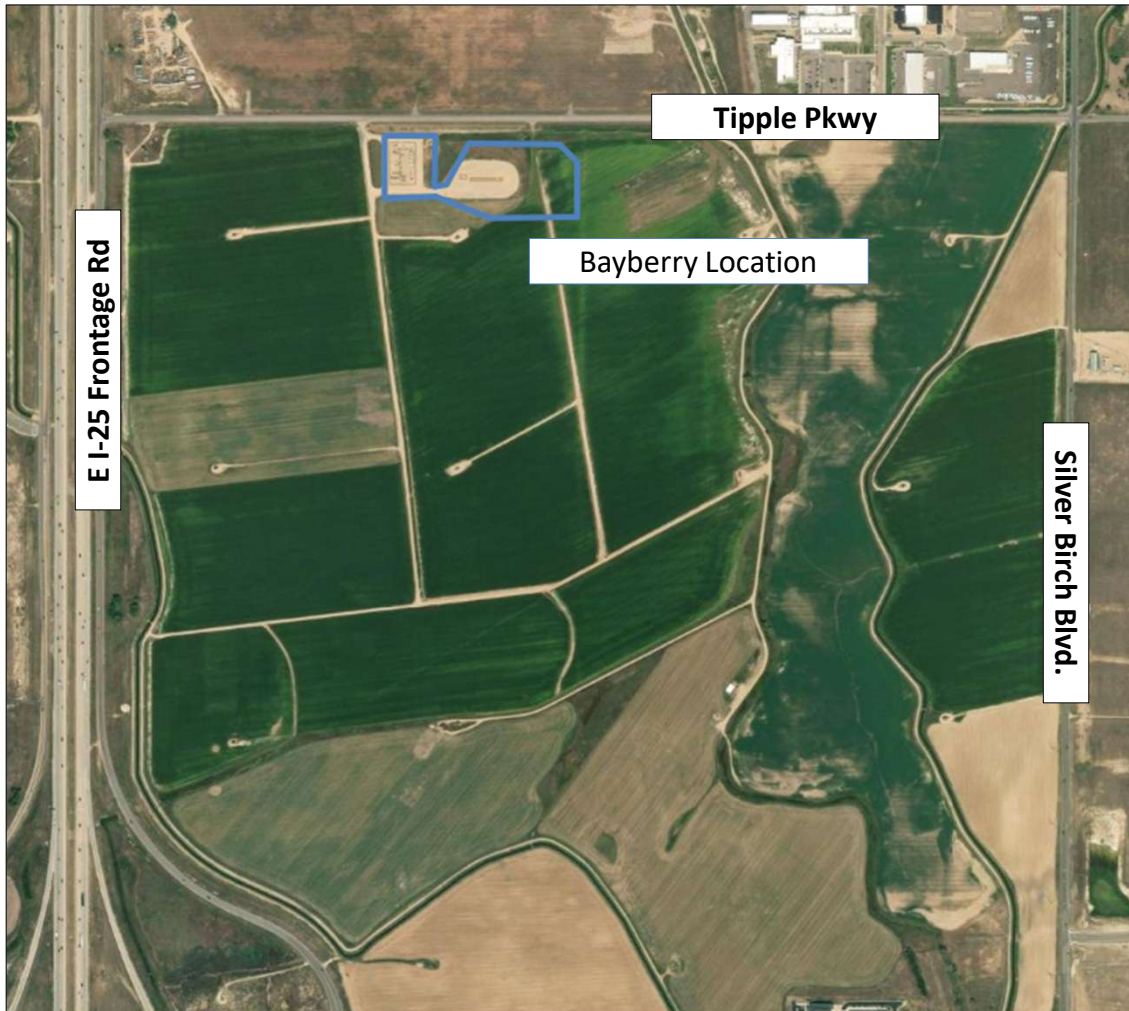


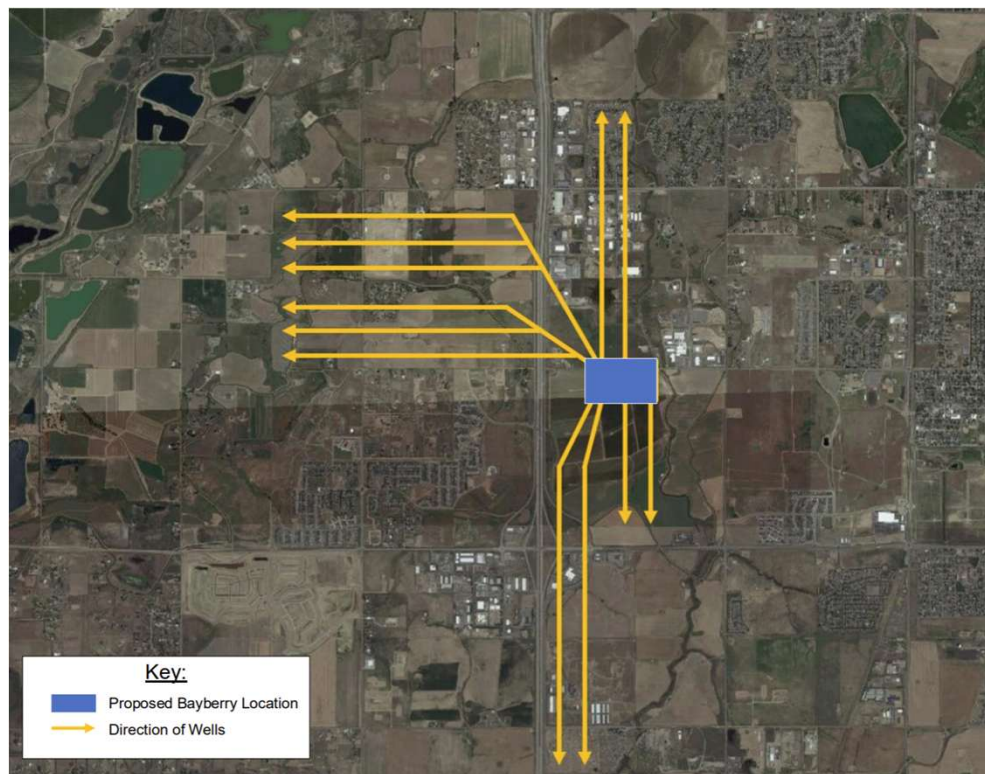
BAYBERRY OIL & GAS DEVELOPMENT PLAN



LEAD WITH PASSION • OUTPERFORM EXPECTATIONS
DELIVER RESULTS RESPONSIBLY • UNLEASH OPPORTUNITIES
COMMIT TO GOOD

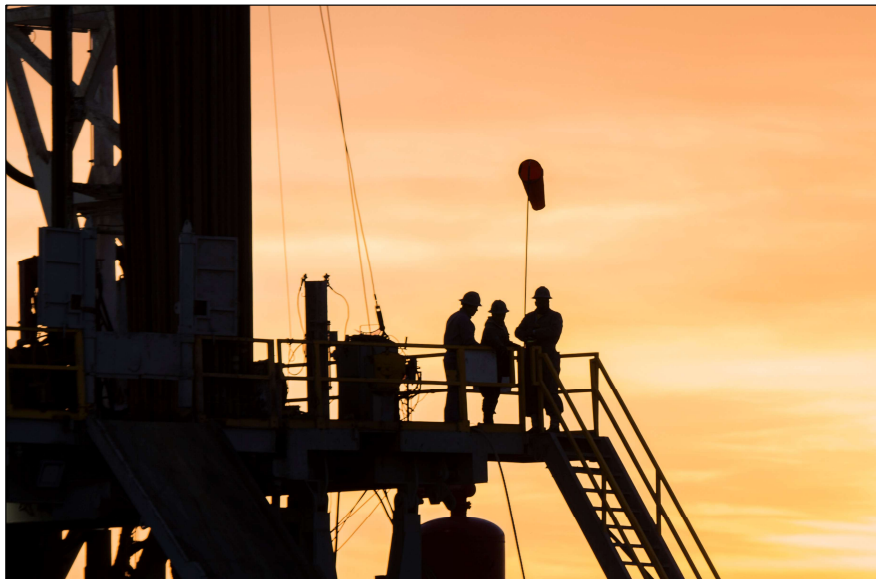


BAYBERRY HAUL ROUTE & WELL DIRECTIONS



TIMELINE AND TRUCK TRIPS

<u>Phase</u>	<u>Work Activity</u>	<u>Estimated Start</u>	<u>Estimated End</u>	<u>Estimated Traffic Total / Per Day</u>
1	Pad Construction	April 2027	June 2027	5,459 / 121
2	Surface Casing	July 2027	July 2027	341 / 26
3	Horizontal Drilling	July 2027	October 2027	5,044 / 59
4	Well Completions	January 2028	April 2028	14,082 / 276
5	Production Facility Construction	December 2027	March 2028	1,414 / 29
6	Interim Reclamation*	March 2028	July 2028	3,405 / 113
The interim reclamation traffic per day count represents an estimated 60-day noncontinuous period.*				



GOOD NEIGHBOR COMMITMENT

NOISE



We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations.

LIGHT



We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

ODOR



To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

DUST



We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydromulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the pad surfaces and access roads.

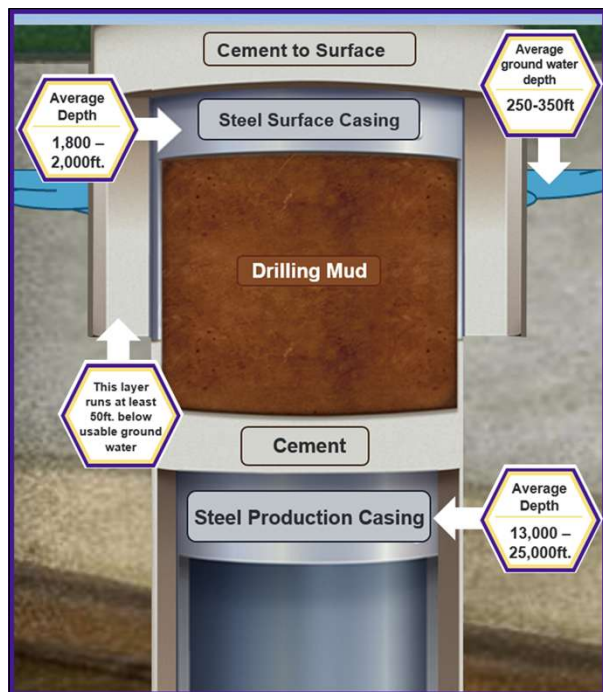
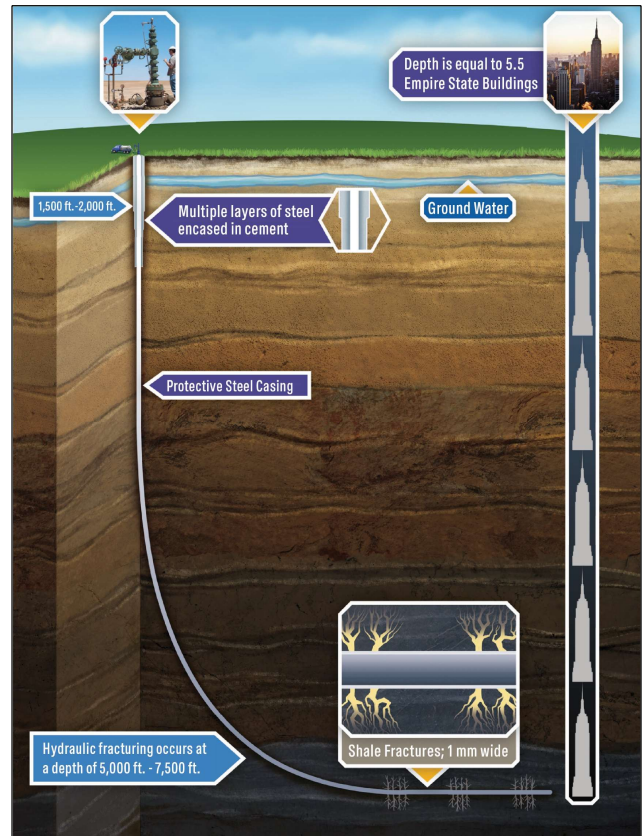
HORIZONTAL DRILLING

UNDERGROUND ACTIVITY

A production rig arrives and drills vertically to a depth of 7,000 to 8,000 feet and then horizontally.

The horizontal portion of the wellbore can extend more than 2 miles.

Horizontal drilling takes approximately 4-6 days per well. The Bayberry location will have 12 wells and consolidated with the already existing Nelson production facility.



PROTECTIVE STEEL CASING

Additional layers of protective steel casing and cement are installed.

COMPLETIONS

Well completions consists of hydraulic fracturing, flowback, well clean-out and tubing installation. Completions takes approximately 4-6 days per well.

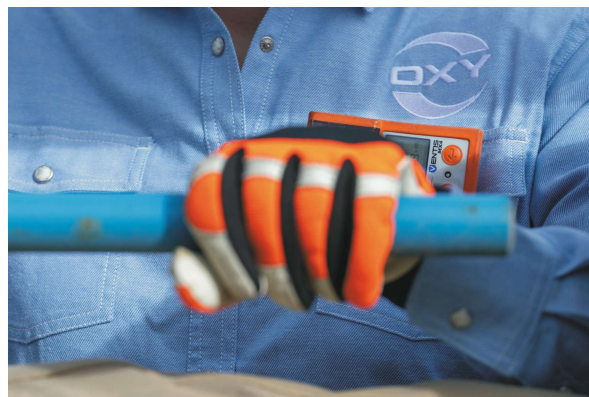
Hydraulic Fracturing: A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks allowing oil and gas to flow to the surface.



We transport the water used in hydraulic fracturing through our innovative “Water-On-Demand” pipeline system. For the Bayberry OGD, this technology will enable us to eliminate thousands of truck trips (actuals to be provided soon).

Flowback: After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

Well Clean-out and Tubing: The wells are cleaned out to remove excess sand and install the production tubing.



ESTIMATED PERMITTING AND NOTICE TIMELINE

WE WOULD LOVE TO HEAR FROM YOU

Please reach out to us if you have any questions or would like to provide feedback during the entire permitting process. Our team is also available during development and operations.

866.248.9577

ColoradoStakeholder@oxy.com

OxyColoradoStakeholder.com
Es.OxyColoradoStakeholder.com

1099 19th Street, Suite 700
Denver, CO 80202



Town of Frederick Pre-Application Meeting



Neighborhood Virtual Community Meeting



Pre-Application Community Meeting



Energy and Carbon Management
Commission (ECMC) Permit Submittal



Town of Frederick Permit Submittal



Mail ECMC Post-Completeness Notice



Ongoing Stakeholder Engagement



Post-Completeness Community Meeting



Town of Frederick Public Hearing



ECMC Public Comment Period



ECMC Public Hearing



OXY COMMUNITY RESOURCES

STAKEHOLDER RELATIONS TEAM



Our Stakeholder Relations team is a dedicated resource for the community. We will provide updates, answer questions, and listen to and incorporate your feedback.

CONNECT WITH US:

Phone: 866.248.9577
Email: ColoradoStakeholder@oxy.com
Website: OxyColoradoStakeholder.com (English)
Es.OxyColroadoStakeholder.com (Spanish)

INTEGRATED OPERATIONS CENTER (IOC)



The IOC is staffed 24 hours per day, seven days per week, 365 days per year by Oxy personnel who have been trained in the Oxy response practices and procedures.

They can be reached at 970.515.1500.

INDUSTRY COMMUNITY RESOURCES

You can also reach out to the state and local regulatory agencies for additional resources and information. Please reference the Bayberry OGD permit.



Energy & Carbon Management Commission (ECMC)

303.894.2100

ecmc.state.co.us

ECMC Community Liaison:

Yesica Chavez

720.241.9345

yesica.chaves@state.co.us



Town of Frederick Planning Department

<https://www.frederickco.gov/1198/Oil-Gas>

For information about the permit, ask about the Bayberry OGD

Town of Frederick Oil and Gas Liaison:

Robert Aronoff

720.382.5649

oilandgas@frederickco.gov



Colorado Department of Public Health & Environment

303.389.1687

cdphe_oghealth@state.co.us



YOUR FEEDBACK IS IMPORTANT TO US

Thank you for attending the Bayberry Community Meeting. Your thoughts about the proposed project are important. We look forward to learning more about your community and your preferences as we work through the permitting process.

Please scan the QR code to share feedback about the Bayberry OGD P and receive email updates. You may also fill out the survey you received at check-in.



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