



August 7, 2026

Dear Neighbor,

Re: Q26-067 Prickly Pear Pad / Use by Special Review; Location: South of County Road 6,
West of County Road 129 and East of S. Dutch Valley Road

Please be advised that Kerr-McGee Oil & Gas Onshore, LP, a subsidiary of Oxy USA Inc., had a pre-submittal meeting with Arapahoe County for an Administrative Use by Special Review permit on the above referenced property. In our commitment to being a good neighbor, we will provide frequent and transparent information, seek community feedback, safeguard the environment, and protect the health and safety of communities.

You can find information about the proposed project and other information including a location map, a description of the permitting process, an estimated development schedule, and the best management practices we have planned to avoid, minimize, and mitigate potential impacts.

Neighborhood outreach will be conducted on the referenced application at:

Date: August 27, 2026
Time: 5:00 p.m. – 6:00 p.m.
Location: Town of Bennett Town Hall, Community Room
207 Muegge Way, Bennett, CO 80102
Overview: Translation services provided, no RSVP required

As a neighboring landowner and member of the public you are encouraged to participate in this neighborhood outreach. For more information about this application, contact Julie Coleman at Oxy 720.929.4572. If you cannot reach Oxy, contact Ernie Rose Planning Division, PWD Department, Arapahoe County Government, at 720-874-6650.

The project information we share during the neighborhood meetings will be shared on our website OxyColoradoStakeholder.com/project-updates. Our team members will continue to work diligently in our outreach and operations with you in mind. Please reach out to our Stakeholder team with any questions or feedback.

Oxy Stakeholder Relations

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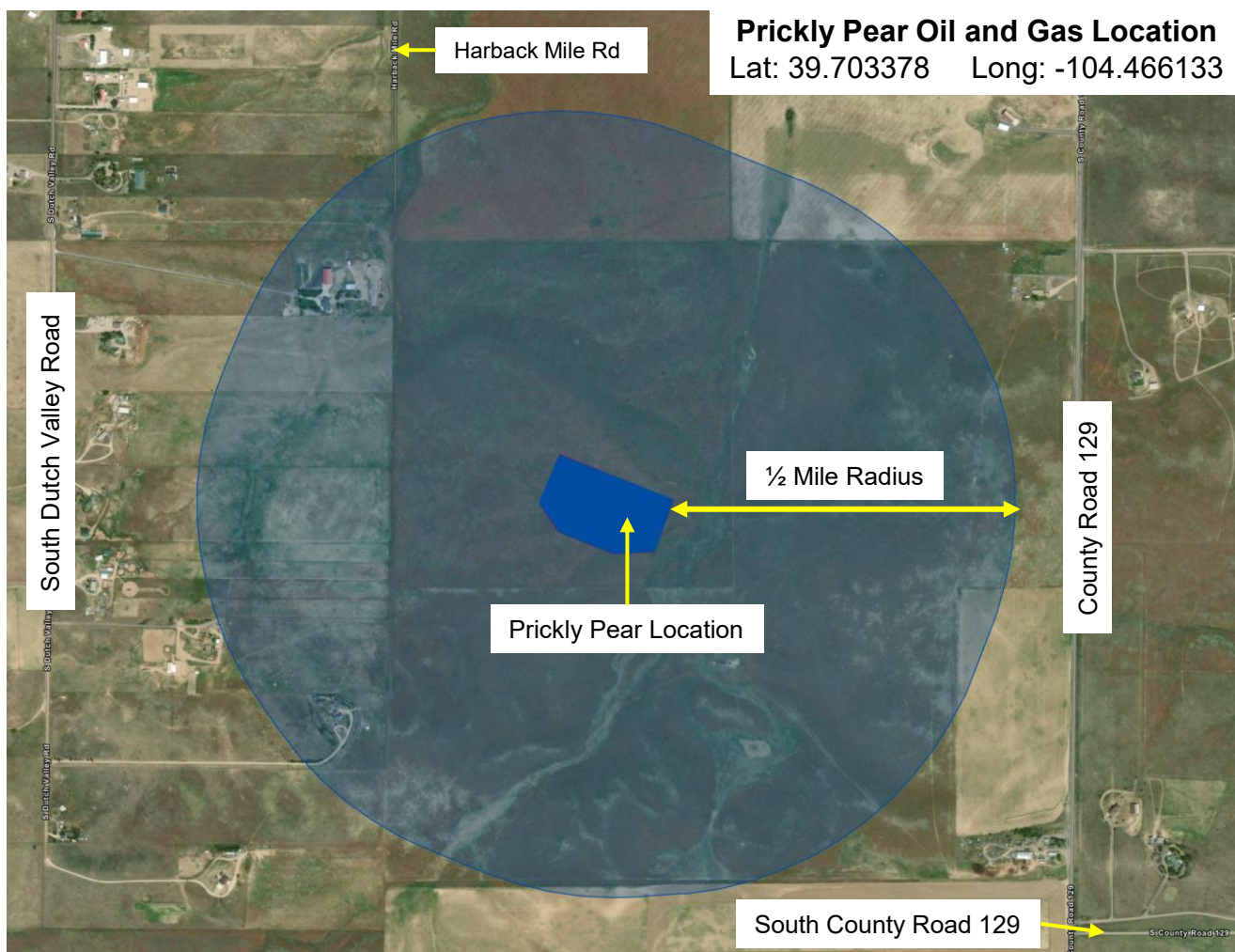
New Energy Development



Permitting Process

This project is required to undergo a comprehensive permitting process at both the state and county level. The State of Colorado permitting process is known as an Oil and Gas Development Plan (OGDP). We have submitted an OGDP application with the State and will shortly submit an Administrative Use by Special Review to Arapahoe County to develop 40 oil and natural gas wells and a production facility. After the neighborhood meeting on August 27, 2026, we will apply for a Use by Special Review. The Arapahoe County permitting process will include a detailed review and referral to various agencies. Later there will be public hearings before the Planning Commission and County Commissioners. We will keep our website updated with the status of both permits and include opportunities for you to participate in the process.

Proposed Location Information



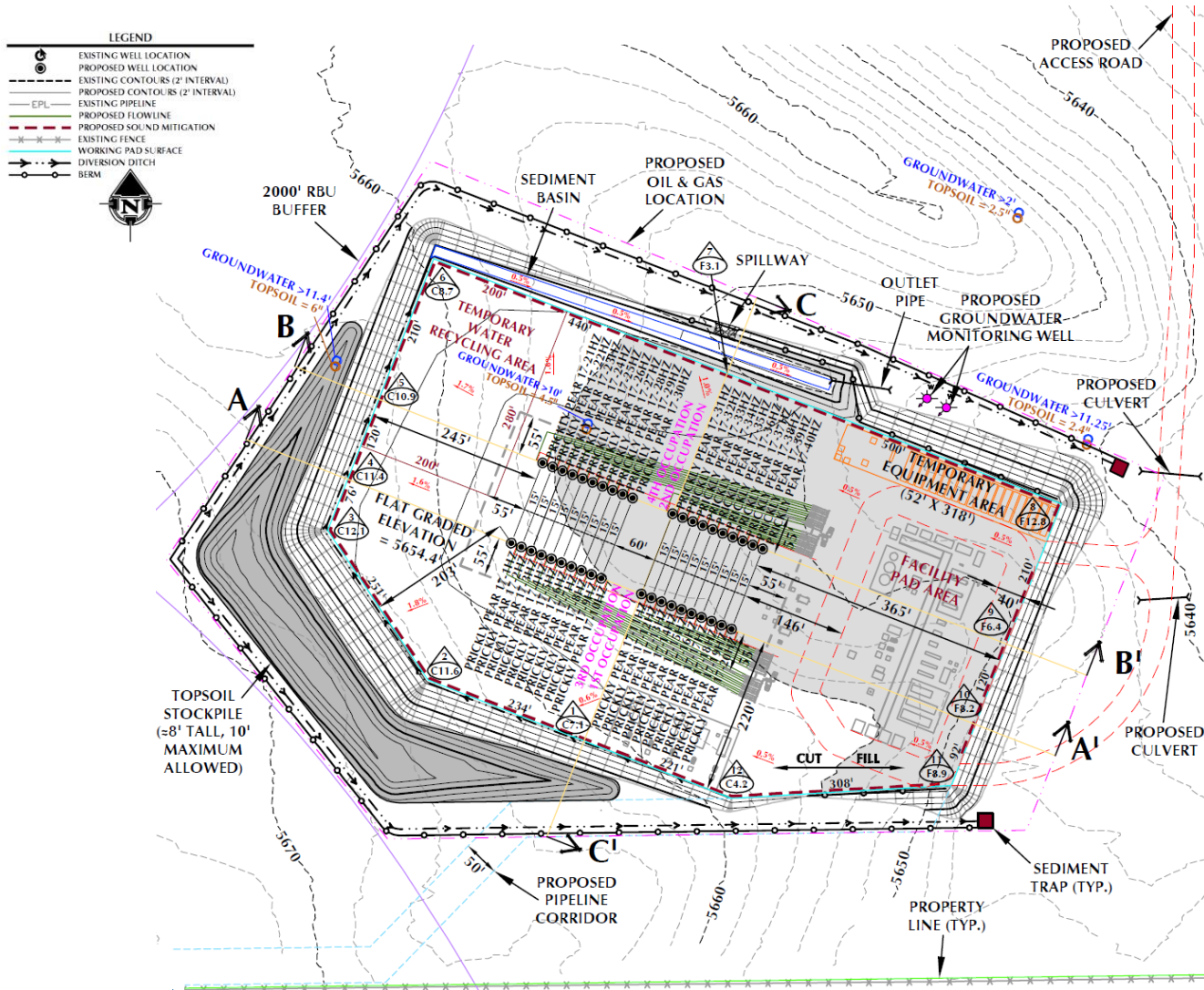
Pad Name	Parcel #	Location	Approx. Pad Dimensions	Acres during development	Acres after reclamation
Prickly Pear	198100000023	SECTION 17 TOWNSHIP 4S RANGE 63W	938' x 550'	20.14	8.92

We will develop these wells as efficiently as possible and will work with you throughout the process to provide up to date information. For project updates, please see OxyColoradoStakeholder.com/Project-Updates

Prickly Pear Site Layout

Site Planning and Visual Representation

We know that the location and potential visual impacts are important to you. We placed the equipment location as far from homes as feasible, while minimizing impacts to views.



This proposed site layout is shown above. 40 oil and gas wells will be drilled heading in both east and west directions from the well heads.

An independent third-party company is responsible for the pipeline planning and facilitation for this project. The third-party pipeline operator is still in the planning phase of identifying and locating the proposed pipeline.



Use the QR code to see a YouTube about our production facilities and oil-tankless design. If you have any questions about the site layout or what equipment will be on-site, please reach out to us.

Reducing Our Impact



Traffic Management Plan

One part of the comprehensive permitting process is developing a traffic management plan. This includes specific routes for all traffic coming to and leaving the proposed project location (next page). Speed limits will be reduced to 10 mph on the access road and 5 mph once vehicles reach the well pad/facility.

We reduce traffic as much as possible. The oil produced from our horizontal locations is transported off-site through a pipeline, eliminating the need for trucks. The oil produced from this location will be transported off-site through a pipeline, eliminating the need for trucks and removing thousands of truck trips. Since its inception in 2012, these technologies have enabled us to eliminate 60 million miles of truck traffic from the roads in Weld County, reducing emissions, dust, road wear, and inconvenience to our neighbors. This system also mitigates our surface footprint by significantly reducing the tanks needed for water storage onsite during well completion.

Estimated Project Timeline

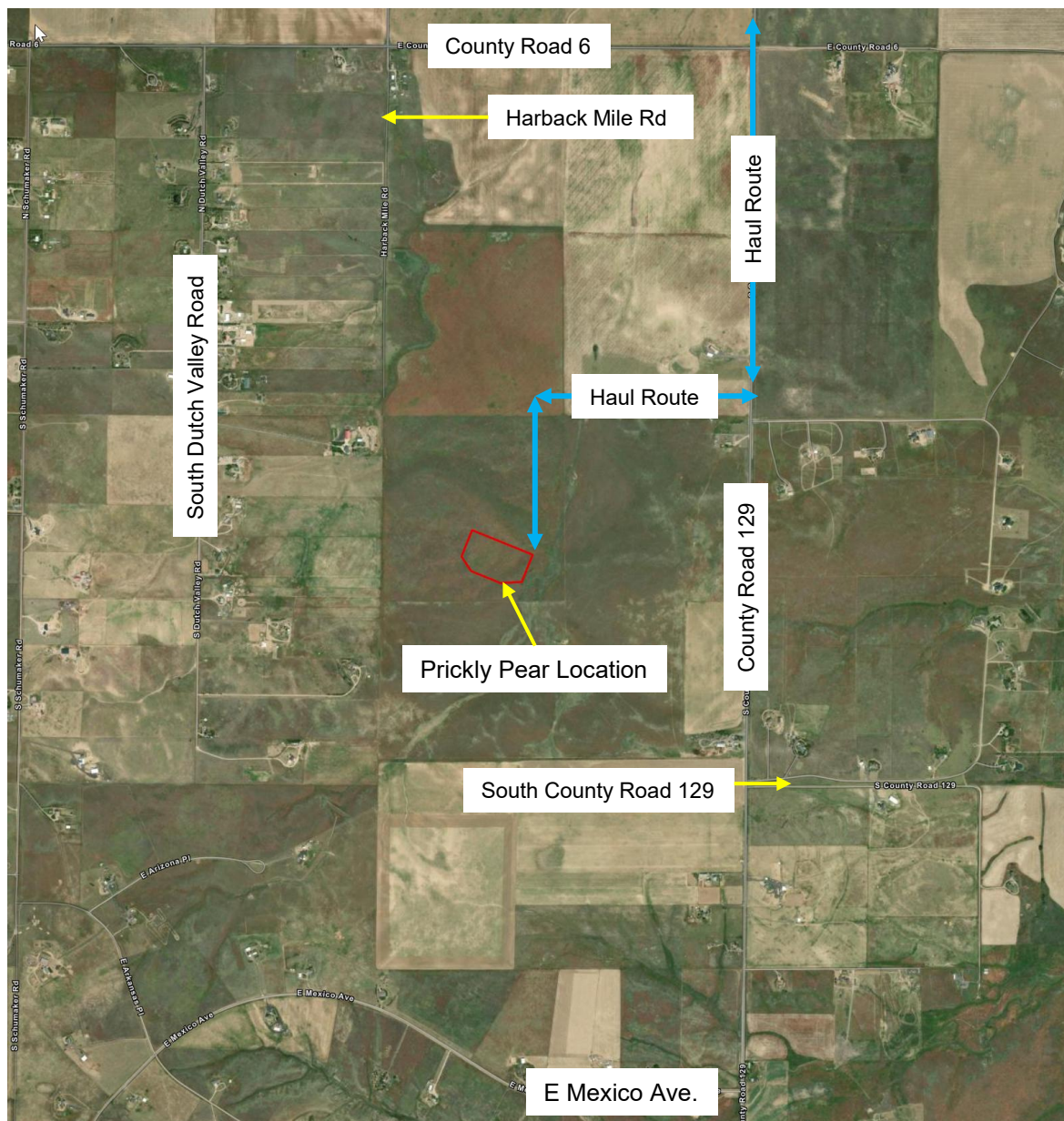
We will develop these wells as efficiently as possible and will work with you throughout the process to provide up-to-date information. Below dates and traffic counts are subject to change. For project updates, please see OxyColoradoStakeholder.com/project-updates

Southwest wells 1-10	Phase	Work Activity	Estimated Start	Estimated End	Estimated Traffic Total / Per Day
	1	Pad Construction	October, 2027	November, 2027	7,819 / 174
	2	Surface Casing	July, 2028	July, 2028	217 / 27
	3	Horizontal Drilling	August, 2028	September, 2028	3,215 / 54
	4	Well Completions	May, 2029	August, 2029	27,721 / 262
	5	Production Facility Construction	April, 2029	July, 2029	464 / 5
Northeast wells 11-20	Phase	Work Activity	Estimated Start	Estimated End	Estimated Traffic Total / Per Day
	1	Pad Construction	March, 2029	April, 2029	1,738 / 58
	2	Surface Casing	May, 2029	May, 2029	217 / 31
	3	Horizontal Drilling	May, 2029	July, 2029	3,215 / 64
	4	Well Completions	February, 2030	May, 2030	27,721 / 385
	5	Production Facility Construction	January, 2030	April, 2030	464 / 5
Northwest wells 21-30	Phase	Work Activity	Estimated Start	Estimated End	Estimated Traffic Total / Per Day
	1	Pad Construction	October, 2029	October, 2029	1,738 / 58
	2	Surface Casing	November, 2029	December, 2029	217 / 27
	3	Horizontal Drilling	December, 2029	March, 2030	3,215 / 45
	4	Well Completions	April, 2030	August, 2030	27,721 / 239
	5	Production Facility Construction	April, 2030	July, 2030	464 / 5

Estimated Project Timeline Continued

Southeast wells 31-40	Phase	Work Activity	Estimated Start	Estimated End	Estimated Traffic Total / Per Day
	1	Pad Construction	July, 2030	August, 2030	1,738 / 58
	2	Surface Casing	September, 2030	September, 2030	217 / 31
	3	Horizontal Drilling	October, 2030	November, 2030	3,215 / 60
	4	Well Completions	August, 2031	November, 2031	17,930 / 249
	5	Production Facility Construction	July, 2031	October, 2031	27,721 / 277
	6	Interim Reclamation	October, 2031	January, 2032	250 / 3

Haul Route



Phases of Energy Development

For more information, please visit www.OxyColoradoStakeholder.com/Oil-and-Gas-101



Pad Construction (30-45 days per pad)

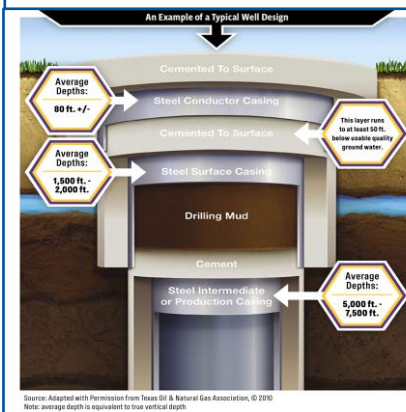
1



Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

Surface Casing Set (1-2 days per well)

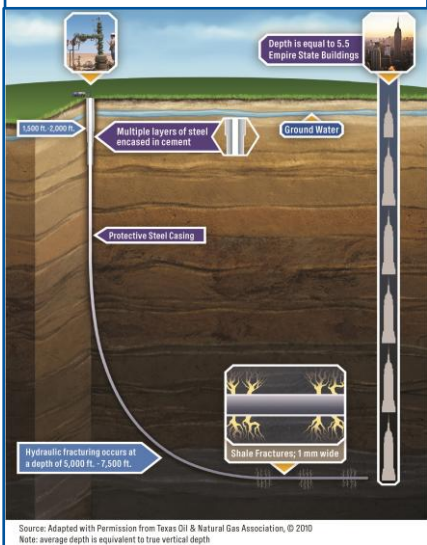
2



A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50' below the aquifer, typically about 1,500'+ below the surface.

Horizontal Drilling (4-6 days per well)

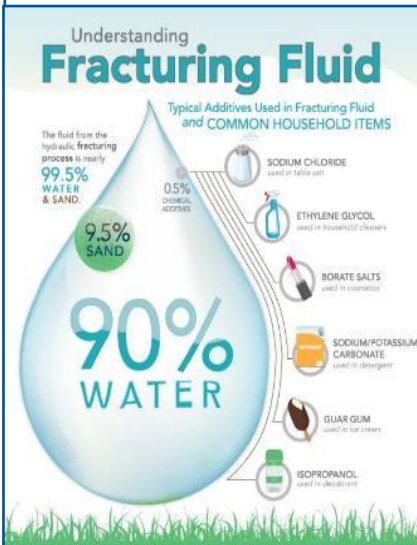
3



A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles. Additional layers of protective steel casing and cement are installed.

Well Completions (6-9 days per well)

4



Hydraulic Fracturing: A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks.

Flowback: After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

Well clean-out and Tubing: The wells are cleaned out to remove excess sand and install the production tubing.

Production Facility Construction (30-45 days per facility)

5



Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas, and water that are produced. Facility production is 30-45 days of work, completed in stages over about four months.

Reclaim Well Site (60 days per pad)

6



Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities for decades to come.

Reducing Our Impact



We aim to be good neighbors by making our activities compatible with the community. We use various techniques to reduce the temporary impacts of our development. Our team carefully designs each location based on the area's specific attributes and needs. While we operate some development and construction facilities 24/7, we actively work to minimize disruptions as much as possible. For each well pad, we deploy the following strategies to reduce possible impacts, including:

Noise



We use upgraded drilling rigs with noise-reducing features and low-noise hydraulic fracturing pump trucks, which are designed to be quieter by using technologies that reduce noise levels without sacrificing operational performance.

Light



We use improvised lighting design, mounting LED lights so they are strategically oriented away from homes to make our operations less visible to our neighbors. We do our best to decrease light visibility while also providing enough light for our worker's safety.

Odor



We use low-aromatic, synthetic drilling fluid (also known as drilling mud) during our drilling operations which significantly reduces odor during the drilling phase of our operations. This fluid helps clean and cool the drill bit, carry rock cuttings to the surface, and stabilize the wellbore.

Dust



We apply dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydro mulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the working pad surfaces and access roads.

Monitoring Air and Groundwater



Monitoring Emissions

We take the protection of air quality seriously throughout every phase of development.

During drilling and completions, independent third-party experts conduct continuous air monitoring using a combination of proven and cutting-edge technologies, such as weather stations, hydrocarbon analyzers, and advanced sampling tools, to ensure the accuracy of collected data and provide meaningful insights into local environmental conditions. Strategically placed air canisters also supplement monitoring station data. These air samples are collected and analyzed according to the Environmental Protection Agency (EPA) standards, with results compared against CDPHE health guideline values.

Air monitoring data is collected continuously and tracked 24/7 by our Integrated Operations Center (IOC), which ensures timely and effective responses. Our monitoring program includes clearly defined response and investigation levels to safeguard the health, safety, and welfare of nearby communities, our employees, and the environment.

To further reduce emissions near our production facilities, our in-house team conducts regular leak detection and repair inspections. During the production phase, trained personnel use handheld infrared cameras to inspect each site. We also deploy infrared-equipped drones and perform frequent audio, visual, and olfactory inspections to identify and address potential leaks quickly and thoroughly.

Our air monitoring program is approved by CDPHE and enforced by the Energy and Carbon Management Commission (ECMC), with monthly reports submitted to both agencies. Since 2020, we've collected over 11,500 samples - all well below the CDPHE Health Guidance Values of 9 Parts Per Billion. These monthly reports are publicly accessible and can be viewed here.

- <https://oitco.hylandcloud.com/CDPHERMPublicAccess/index.html>



Groundwater Protection

We conduct baseline water-quality sampling and construct double-walled produced water sumps and secondary containment for operations. Sensors between the walls of the water sumps and additional automation allow us to remotely monitor fluid levels and remotely shut in the wells if we detect an issue.

Contacts



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Oxy Integrated Operations Center (IOC)
970.515.1500
Real-time monitoring of wells, water tanks,
and production facilities
24 hours a day, 365 days a year



Arapahoe County
303.795.4400
arapahoeco.gov/your_county/county_departments/public_works_and_development/oil_and_gas/index.php



**Energy & Carbon
Management Commission (ECMC)**
303.894.2100
<https://ecmc.colorado.gov/>

If you would like translation, please contact us at: coloradostakeholder@oxy.com or 866.248.9577
Si desea una traducción, comuníquese con nosotros a: coloradostakeholder@oxy.com o al 866.248.9577
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