

# BAYBERRY OIL & GAS DEVELOPMENT PLAN

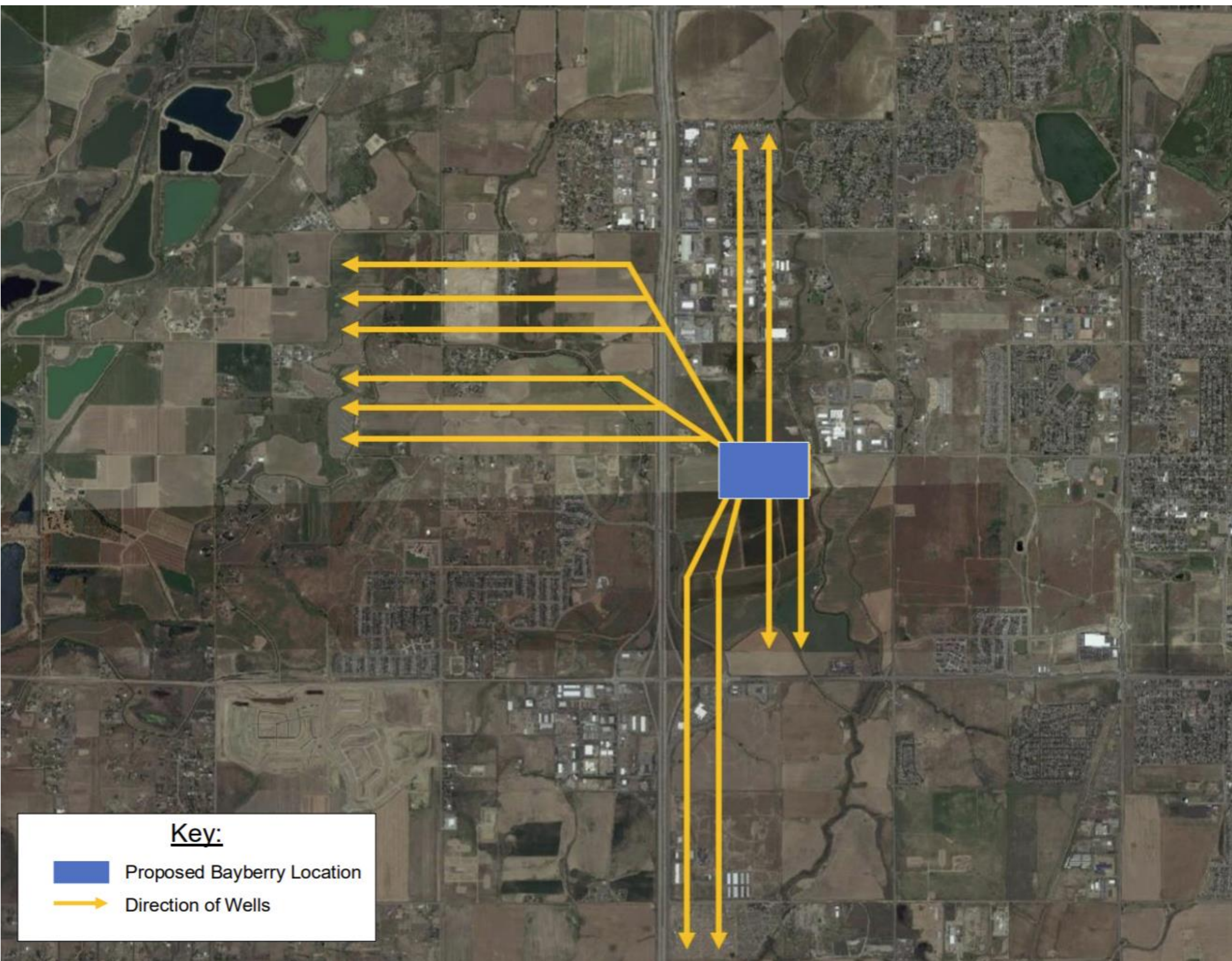
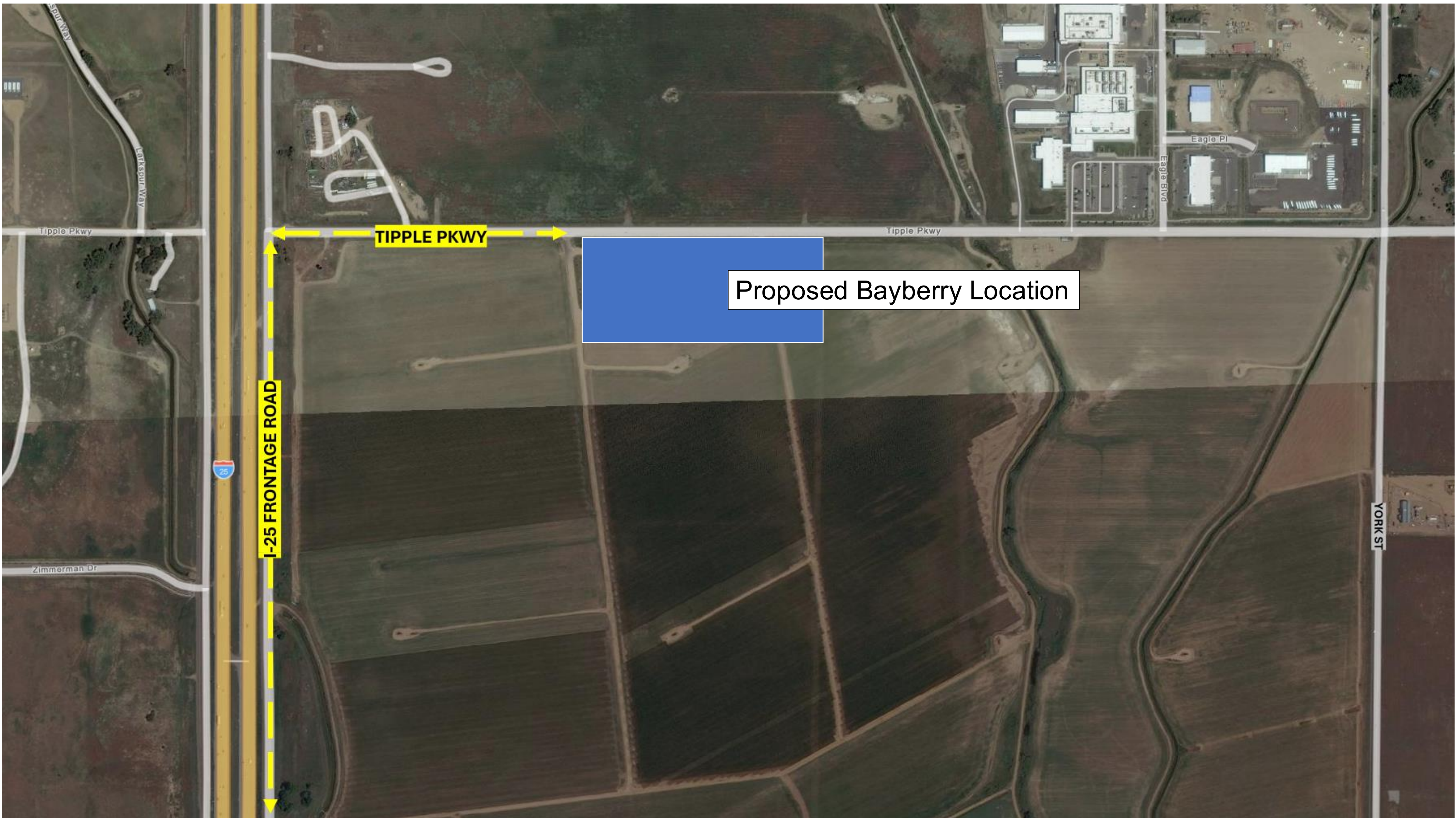


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DELIVER RESULTS RESPONSIBLY • UNLEASH OPPORTUNITIES  
COMMIT TO GOOD





# BAYBERRY HAUL ROUTE & WELL DIRECTIONS



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# TIMELINE AND TRUCK TRIPS

<u>Phase</u>	<u>Work Activity</u>	<u>Estimated Start</u>	<u>Estimated End</u>	<u>Estimated Traffic Total / Per Day</u>
1	Pad Construction	December 2026	December 2026	341 / 26
2	Surface Casing	December 2026	March 2027	1,318 / 27
3	Horizontal Drilling	March 2027	March 2027	5,044 / 59
4	Well Completions	April 2027	July 2027	14,082 / 276
5	Production Facility Construction	July 2027	August 2027	2,828 / 57
6	Interim Reclamation*	August 2027	October 2027	3,405 / 113
The interim reclamation traffic per day count represents an estimated 60-day noncontinuous period.*				





# GOOD NEIGHBOR COMMITMENT

## NOISE



We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations.

## LIGHT



We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

## ODOR



To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

## DUST



We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydromulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the pad surfaces and access roads.





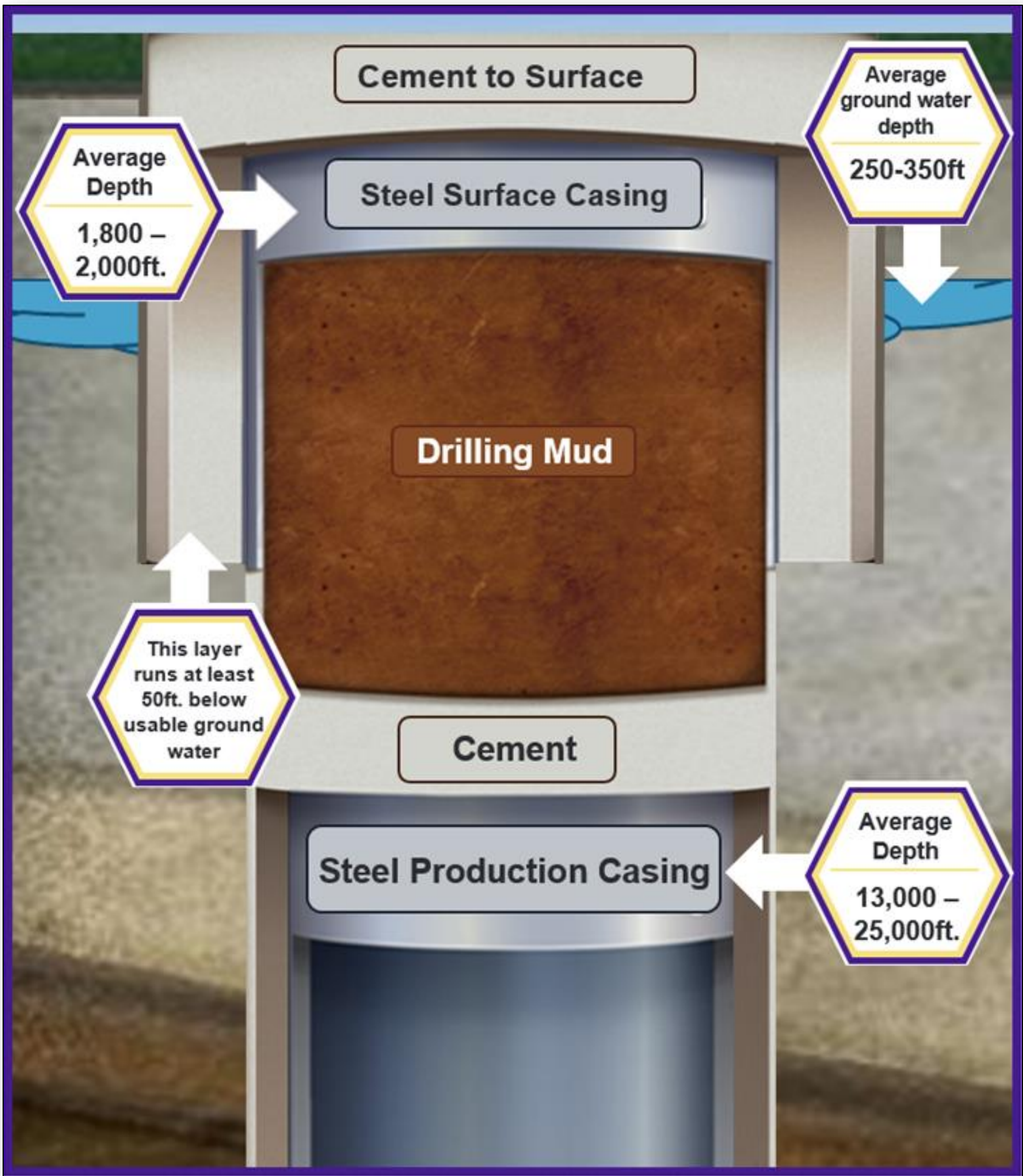
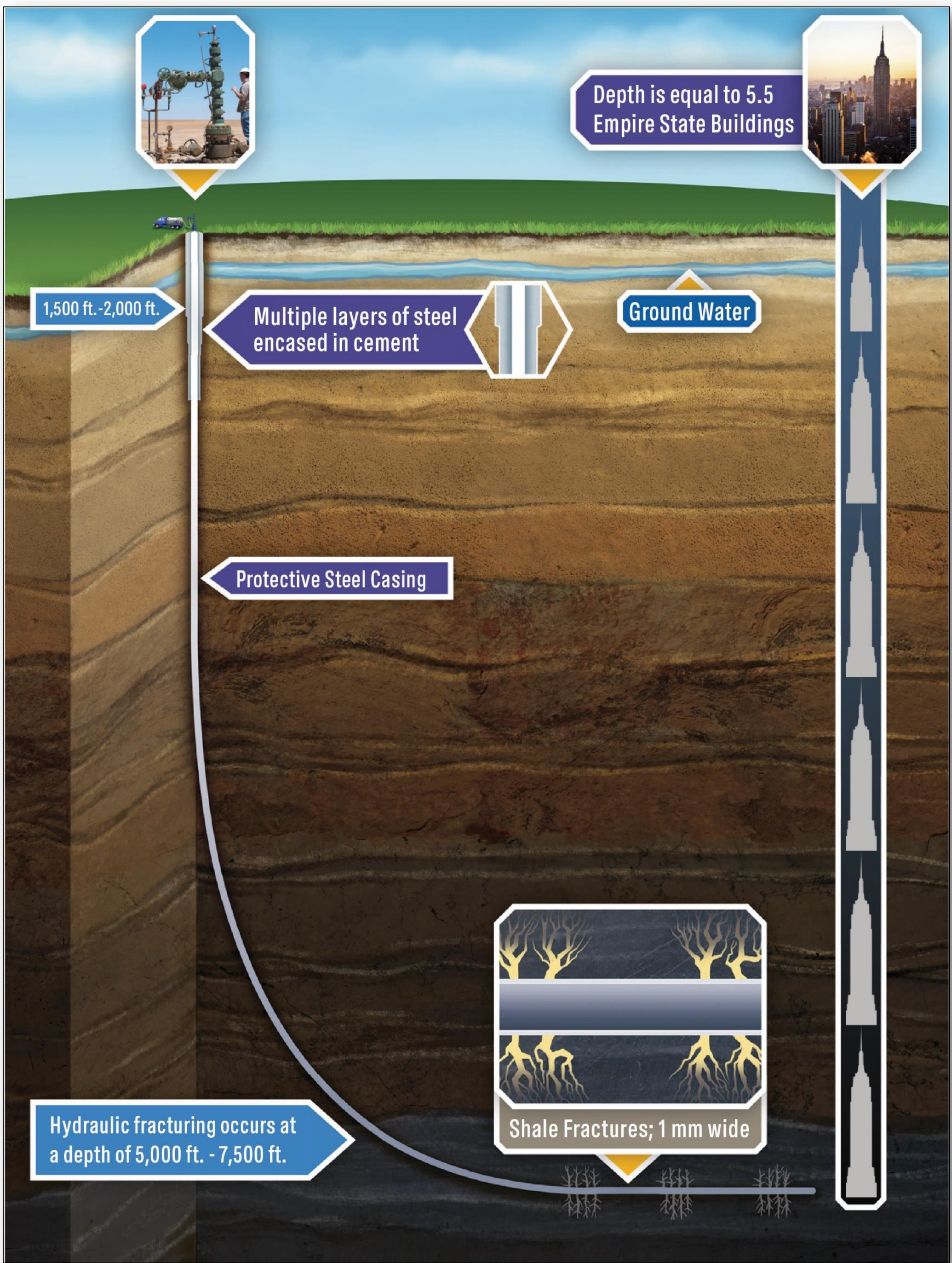
# HORIZONTAL DRILLING

## UNDERGROUND ACTIVITY

A production rig arrives and drills vertically to a depth of 7,000 to 8,000 feet and then horizontally.

The horizontal portion of the wellbore can extend more than 2 miles.

Horizontal drilling takes approximately 4-6 days per well. The Bayberry location will have 12 wells and consolidated with the already existing Nelson production facility.



## PROTECTIVE STEEL CASING

Additional layers of protective steel casing and cement are installed.



# COMPLETIONS

Well completions consists of hydraulic fracturing, flowback, well clean-out and tubing installation. Completions takes approximately 4-6 days per well.

**Hydraulic Fracturing:** A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks allowing oil and gas to flow to the surface.



We transport the water used in hydraulic fracturing through our innovative “Water-On-Demand” pipeline system. For the Bayberry OGD, this technology will enable us to eliminate thousands of truck trips (actuals to be provided soon).

**Flowback:** After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

**Well Clean-out and Tubing:** The wells are cleaned out to remove excess sand and install the production tubing.

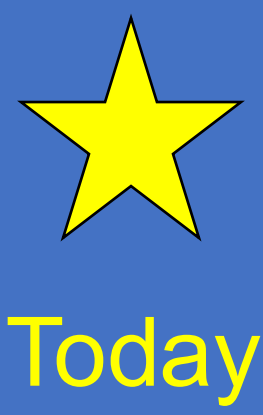


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# ESTIMATED PERMITTING AND NOTICE TIMELINE



## WE WOULD LOVE TO HEAR FROM YOU

Please reach out to us if you have any questions or would like to provide feedback during the entire permitting process. Our team is also available during development and operations.

866.248.9577

[ColoradoStakeholder@oxy.com](mailto:ColoradoStakeholder@oxy.com)

[OxyColoradoStakeholder.com](http://OxyColoradoStakeholder.com)  
[Es.OxyColoradoStakeholder.com](http://Es.OxyColoradoStakeholder.com)

1099 19<sup>th</sup> Street, Suite 700  
Denver, CO 80202

Town of Frederick Pre-Application Meeting

Neighborhood Virtual Community Meeting

Pre-Application Community Meeting

Energy and Carbon Management Commission (ECMC) Permit Submittal

Town of Frederick Permit Submittal

Mail ECMC Post-Completeness Notice

Ongoing Stakeholder Engagement

Post-Completeness Community Meeting

Town of Frederick Public Hearing

ECMC Public Comment Period

ECMC Public Hearing





# OXY COMMUNITY RESOURCES

## STAKEHOLDER RELATIONS TEAM



Our Stakeholder Relations team is a dedicated resource for the community. We will provide updates, answer questions, and listen to and incorporate your feedback.

## CONNECT WITH US:

**Phone:** 866.248.9577  
**Email:** ColoradoStakeholder@oxy.com  
**Website:** OxyColoradoStakeholder.com (English)  
Es.OxyColroadoStakeholder.com (Spanish)

## INTEGRATED OPERATIONS CENTER (IOC)



The IOC is staffed 24 hours per day, seven days per week, 365 days per year by Oxy personnel who have been trained in the Oxy response practices and procedures.

They can be reached at 970.515.1500.



# INDUSTRY COMMUNITY RESOURCES

You can also reach out to the state and local regulatory agencies for additional resources and information. Please reference the Bayberry OGDG permit.



**Energy & Carbon Management  
Commission (ECMC)**  
303.894.2100  
[ecmc.state.co.us](http://ecmc.state.co.us)

**ECMC Community Liaison:**  
Yesica Chavez  
720.241.9345  
[yesica.chaves@state.co.us](mailto:yesica.chaves@state.co.us)



**Town of Frederick Planning Department**  
<https://www.frederickco.gov/1198/Oil-Gas>  
For information about the permit, ask about  
the Bayberry OGDG

**Town of Frederick Oil and Gas Liaison:**  
Robert Aronoff  
720.382.5649  
[oilandgas@frederickco.gov](mailto:oilandgas@frederickco.gov)



**Colorado Department of Public  
Health & Environment**  
303.389.1687  
[cdphe\\_oghealth@state.co.us](mailto:cdphe_oghealth@state.co.us)





# YOUR FEEDBACK IS IMPORTANT TO US

Thank you for attending the Bayberry Community Meeting. Your thoughts about the proposed project are important. We look forward to learning more about your community and your preferences as we work through the permitting process.

Please scan the QR code to share feedback about the Bayberry OGDG and receive email updates. You may also fill out the survey you received at check-in.



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