January 2026

Dear Neighbor,

We are writing to notify you that Kerr-McGee Oil & Gas Onshore LP, an Oxy USA Inc. subsidiary, is preparing to submit an application for a Weld County Oil and Gas Location Assessment (WOGLA) for a project in your community. In our commitment to being a good neighbor, we provide frequent and transparent information, seek community feedback, safeguard the environment, and protect the health and safety of employees and communities.

Description Of The Projects

The proposed Bristlecone Fed project, as described in the following pages, consists of 24 oil and natural gas wells and a production facility on one location. The timeline for development is based on obtaining the required permits and drilling rig availability. At this time, we estimate that construction of the platform will begin in August 2028 and drilling will begin in October 2028. However, we are committed to keeping you updated throughout the permitting process and providing a detailed timeline before we start construction. You can find project updates at www.OxyColoradoStakeholder.com/project-updates.

Standard Practices and Mitigation Strategies

Our standard practices align with the guidelines of Weld County, the Energy & Carbon Management Commission (ECMC), and the Colorado Department of Public Health and Environment (CDPHE). We carefully planned the development and mitigation techniques for this location to minimize any temporary impacts from our operations. Currently, mitigations during development include a robust traffic management plan, partial sounds walls, and continuous monitoring of sound and air quality.

Our team members will continue to work diligently to plan construction and operations with you in mind. We welcome your feedback and can be contacted anytime for questions and comments by email, phone, or mail. We will also consider all reasonable mitigation measures proposed to minimize adverse impacts of the proposed oil and gas location.

Next Steps

These projects must undergo a comprehensive permitting process at both the local and state level. We will keep our website updated, and you will receive notifications throughout the process. Please reach out to us or Weld County to discuss this project or to set up a meeting. We look forward to working with you.

Oxy Stakeholder Relations
1099 18th Street, Suite 700
Denver, CO 80202
866.248.9577
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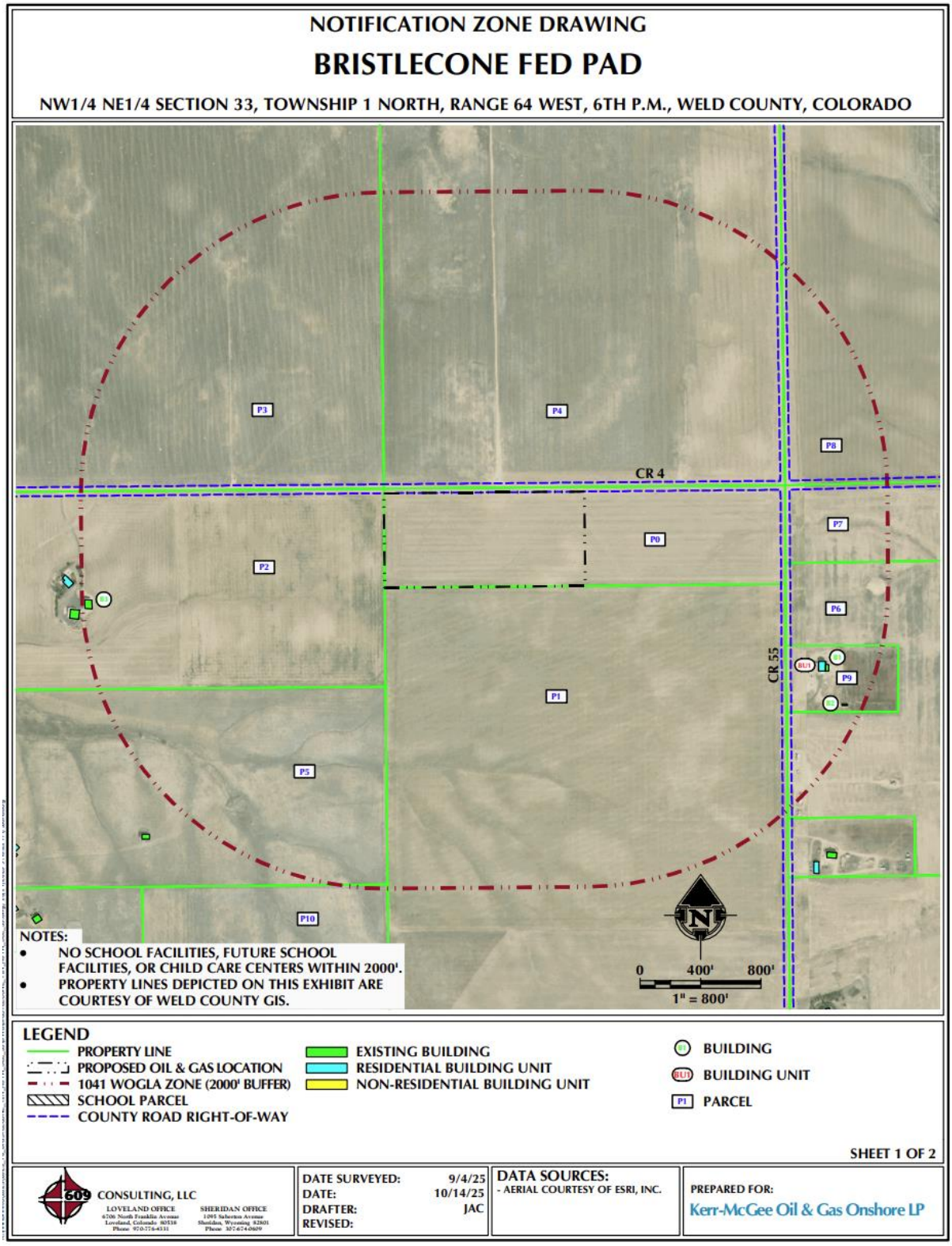
www.OxyColoradoStakeholder.com

New Energy Development



Pad Name	Parcel #	Location	Disturbed Acreage	Operation Acreage
BRISTLECONE FED	147533000007	N/W1/4 NE1/4 SECTION 33, TOWNSHIP 1 NORTH RANGE 64 WEST, 6TH P.M., WELD COUNTY, COLORADO	~19.07	~8.23

Notification Zone

NOTIFICATION ZONE DRAWING

BRISTLECONE FED PAD

NW1/4 NE1/4 SECTION 33, TOWNSHIP 1 NORTH, RANGE 64 WEST, 6TH P.M., WELD COUNTY, COLORADO

ID	BUILDING UNIT NUMBER	BUILDING UNIT DISTANCE	BUILDING NUMBER	BUILDING DISTANCE	PARCEL #	OWNER	MAILING ADDRESS	MAIL CITY	MAIL STATE	MAIL ZIP
P0	-	-	-	-	147533000007	WILD ANIMAL SANCTUARY	1946 COUNTY ROAD 53	KEENESBURG	CO	806434209
P1	-	-	-	-	147533000006	MARY E. HILLENBRAND ETAL; C/O JOAN HILLENBRAND	W5526 ROLLING ACRES LN	MONROE	WI	535669364
P2	-	-	B3	±1935' W	147533000012	JAMES ALAN & JEANETTE NELSON	26096 COUNTY ROAD 4	KEENESBURG	CO	806439439
P3	-	-	-	-	147528000002	WILD ANIMAL SANCTUARY	1946 COUNTY ROAD 53	KEENESBURG	CO	806434209
P4	-	-	-	-	147528000003	WILD ANIMAL SANCTUARY	1946 COUNTY ROAD 53	KEENESBURG	CO	806434209
P5	-	-	-	-	147533000011	KARL J. POLITZKI	538 COUNTY ROAD 53	KEENESBURG	CO	806434218
P6	-	-	-	-	147534200025	PATRICK G. & JULIE A. SIMONS	15521 ALMSTEAD ST	HUDSON	CO	806427933
P7	-	-	-	-	147534200024	EWS #11 DJ BASIN LLC	2015 CLUBHOUSE DR STE 201	GREELEY	CO	806343651
P8	-	-	-	-	147527000004	BOSKY FARMS LLC	1968 CARLSON RD	PARKER	CO	801384440
P9	BU1	±1622' E	B1, B2	±1669' E, ±1868' SE	147534200023	NICKOLE & PAUL LINDEMANN	PO BOX 211	BRIGHTON	CO	806010211
P10	-	-	-	-	147533300020	HEIDI & ROBERT J. STREEKS	268 COUNTY ROAD 53	KEENESBURG	CO	806434207

LEGEND

- PROPERTY LINE
- PROPOSED OIL & GAS LOCATION
- 1041 WOGLA ZONE (2000' BUFFER)
- SCHOOL PARCEL
- COUNTY ROAD RIGHT-OF-WAY
- EXISTING BUILDING
- RESIDENTIAL BUILDING UNIT
- NON-RESIDENTIAL BUILDING UNIT
- B1 BUILDING
- BU1 BUILDING UNIT
- P1 PARCEL

SHEET 2 OF 2

609 CONSULTING, LLC
LOVELAND OFFICE
6706 North Franklin Avenue
Loveland, Colorado 80538
Phone: 970-776-4331
SHERIDAN OFFICE
1095 Suberton Avenue
Sheridan, Wyoming 82801
Phone: 307-674-0609

DATE SURVEYED: 9/4/25
DATE: 10/14/25
DRAFTER: JAC
REVISED:

DATA SOURCES:
- AERIAL COURTESY OF ESRI, INC.

PREPARED FOR:
Kerr-McGee Oil & Gas Onshore LP

Estimated Project Timeline

Traffic Management Plan

One part of the comprehensive permitting process is developing a traffic management plan. This includes specific routes for all traffic coming to and leaving the proposed project location (next page). Speed limits will be reduced to 10 mph on the access road and 5 mph once vehicles reach the well pad/facility.

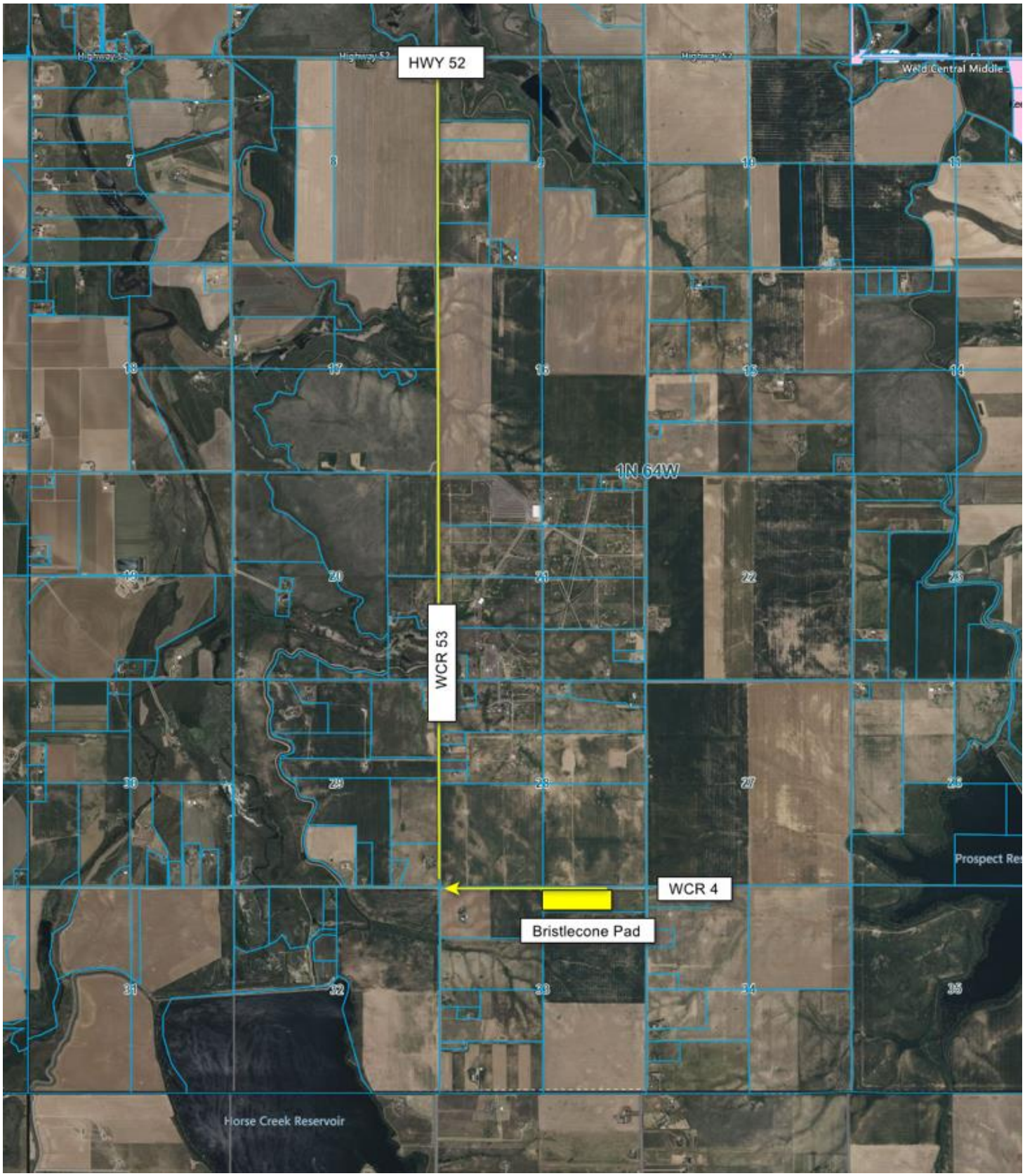
We reduce traffic as much as possible. The oil produced from our horizontal locations is transported off-site through a pipeline, eliminating the need for trucks. The oil produced from this location will be transported off-site through a pipeline, eliminating the need for trucks and removing 68,699 truck trips. We will use our Water-on-Demand system to transport water for hydraulic fracturing. Since its inception in 2012, these technologies have enabled us to eliminate 60 million miles of truck traffic from the roads in Weld County, reducing emissions, dust, road wear, and inconvenience to our neighbors. This system also mitigates our surface footprint by significantly reducing the tanks needed for water storage onsite during well completion. At this location, we estimate that our Water-On-Demand system will eliminate 115,348 truck trips.

We will develop these wells as efficiently as possible and will work with you throughout the process to provide up-to-date information. Below dates and traffic counts are subject to change. For project updates, please see OxyColoradoStakeholder.com/project-updates

OCCUPATION 1: EAST/WEST WELLS				
Phase	**Work Activity**	**Estimated Start**	**Estimated End**	**Estimated Truck Trip Totals Per Day**
1	Pad Construction	August 2028	October 2028	276
2	Surface Drilling	October 2028	October 2028	24
3	Horizontal Drilling	October 2028	December 2028	56
4	Well Completions	April 2029	May 2029	274
5	Production Facility Construction	February 2029	May 2029	28

OCCUPATION 2: NORTH WELLS				
Phase	**Work Activity**	**Estimated Start**	**Estimated End**	**Estimated Truck Trip Totals Per Day**
2	Surface Drilling	October 2029	October 2029	24
3	Horizontal Drilling	November 2029	December 2029	56
4	Well Completions	February 2030	May 2030	274
6	Interim Reclamation	May 2030	July 2030	113

Proposed Haul Route



Reducing Our Impact

We aim to be good neighbors by making our activities compatible with the community. We use various techniques to reduce the temporary impacts of our development. Our team carefully designs each location based on the area's specific attributes and needs. While we operate some development and construction facilities 24/7, we actively work to minimize disruptions as much as possible. For each well pad, we deploy the following strategies to reduce possible impacts, including:

Noise

In addition to partial sound walls, we use upgraded drilling rigs with noise-reducing features and low-noise hydraulic fracturing pump trucks, which are designed to be quieter by using technologies that reduce noise levels without sacrificing operational performance.

Light

We use improvised lighting design, mounting LED lights so they are strategically oriented away from homes to make our operations less visible to our neighbors. We do our best to decrease light visibility while also providing enough light for our worker's safety.

Odor

We use low-aromatic, synthetic drilling fluid (also known as drilling mud) during our drilling operations which significantly reduce odor during the drilling phase of our operations. This fluid helps clean and cool the drill bit, carry rock cuttings to the surface, and stabilize the wellbore.

Dust

We apply dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydro mulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the working pad surfaces and access roads.

Monitoring Air and Groundwater

Monitoring Emissions

We take the protection of air quality seriously throughout every phase of development.

During drilling and completions, independent third-party experts conduct continuous air monitoring using a combination of proven and cutting-edge technologies, such as weather stations, hydrocarbon analyzers, and advanced sampling tools, to ensure the accuracy of collected data and provide meaningful insights into local environmental conditions. Strategically placed air canisters also supplement monitoring station data. These air samples are collected and analyzed according to the Environmental Protection Agency (EPA) standards, with results compared against CDPHE health guideline values.

Air monitoring data is collected continuously and tracked 24/7 by our Integrated Operations Center (IOC), which ensures timely and effective responses. Our monitoring program includes clearly defined response and investigation levels to safeguard the health, safety, and welfare of nearby communities, our employees, and the environment.

To further reduce emissions near our production facilities, our in-house team conducts regular leak detection and repair inspections. During the production phase, trained personnel use handheld infrared cameras to inspect each site. We also deploy infrared-equipped drones and perform frequent audio, visual, and olfactory inspections to identify and address potential leaks quickly and thoroughly.

Our air monitoring program is approved by CDPHE and enforced by the Energy and Carbon Management Commission (ECMC), with monthly reports submitted to both agencies. Since 2020, we've collected over 11,500 samples - all well below the CDPHE Health Guidance Values of 9 Parts Per Billion. These monthly reports are publicly accessible and can be viewed here.

- https://oitco.hylandcloud.com/CDPHERMPublicAccess/index.html

Groundwater Protection

We conduct baseline water-quality sampling and construct double-walled produced water sumps and secondary containment for operations. Sensors between the walls of the water sumps and additional automation allow us to remotely monitor fluid levels and remotely shut in the wells if we detect an issue.

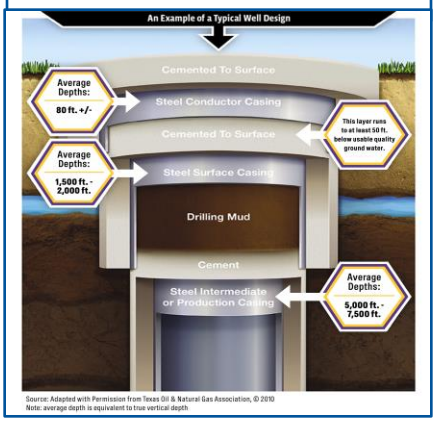
Phases of Energy Development

For more information, please visit www.OxyColoradoStakeholder.com/Oil-and-Gas-101

Pad Construction
(30-45 days per pad) 1

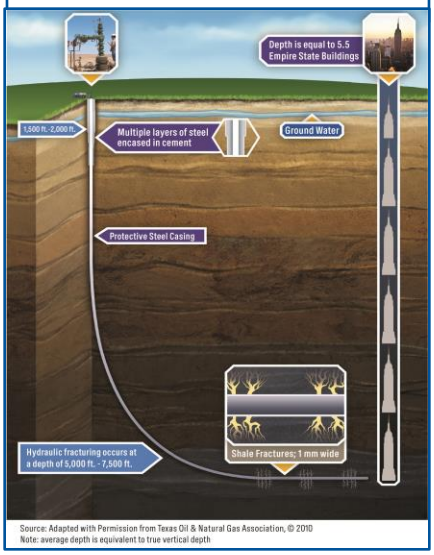
Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

Surface Casing Set
(1-2 days per well) 2



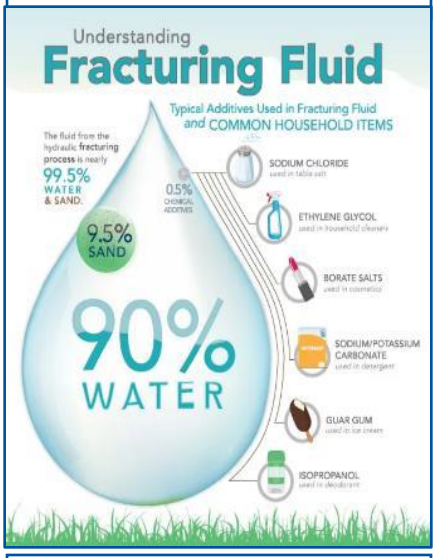
A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50' below the aquifer, typically about 1,5000'+ below the surface.

Horizontal Drilling
(4-6 days per well) 3



A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles. Additional layers of protective steel casing and cement are installed.

Well Completions
(6-9 days per well) 4



Hydraulic Fracturing: A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks.

Flowback: After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

Well clean-out and Tubing: The wells are cleaned out to remove excess sand and install the production tubing.

Production Facility Construction
(30-45 days per facility) 5

Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas, and water that are produced. Facility production is 30-45 days of work, completed in stages over about four months.

Reclaim Well Site
(60 days per pad) 6

Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities for decades to come.

Contacts

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Oxy Integrated Operations Center (IOC)
970.515.1500
Real-time monitoring of wells, water tanks, and production facilities
24 hours a day, 365 days a year

Weld County Oil and Gas Energy Department
970.400.3580 | oged@weld.gov
https://www.weld.gov/Government/Departments/Oil-and-Gas-Energy
For information about this project, please contact us regarding the
BRISTLECONE FED WOGLA

Energy & Carbon Management Commission (ECMC)
303.894.2100
ecmc.colorado.gov

If you would like translation, please contact us at: coloradostakeholder@oxy.com or 866.248.9577

Si desea una traducción, comuníquese con nosotros a: coloradostakeholder@oxy.com o al 866.248.9577

Nếu bạn muốn dịch, vui lòng liên hệ với chúng tôi theo địa chỉ: coloradostakeholder@oxy.com hoặc số 866.248.9577

如果您需要翻译，请联系我们：coloradostakeholder@oxy.com 或 866.248.9577

번역이 필요하시면 coloradostakeholder@oxy.com 또는 866.248.9577로 문의해 주세요.