TROPICAL OGDP
VIRTUAL COMMUNITY MEETING

THURSDAY, MAY 28, 2026

OXY ZERO IN™

AGENDA

- Stakeholder Relations Team Introduction
- Oil and Gas Development
- Tropical Project Overview
  - Pineapple Fed Pad Location
  - Kiwi Fed Pad Location
- Good Neighbor Commitments
- Questions and Feeback Form

DEDICATED TO THE COMMUNITY

Stakeholder Relations Team: a dedicated resource to communities since 2014

- We are committed to transparency and sharing information about our operations
- We minimize and mitigate potential impacts to the greatest extent possible
- We use various engagement tools: in-person and virtual meetings, mail, email, website, phone, and signs

We seek feedback and continue to learn from communities like yours to tailor our operations. We look forward to hearing from you!

OIL AND GAS DEVELOPMENT

OIL AND GAS DEVELOPMENT AND OPERATIONS

1. PAD CONSTRUCTION

Duration: 30-45 Days Per Pad

- Standard construction equipment prepares the well site.
- A wall may be installed to reduce or minimize noise and light during development.

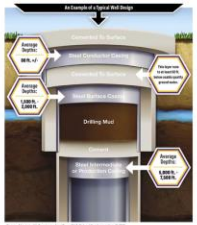
Watch Video

2. SURFACE CASE SET

Duration: 1-2 Days Per Well

- A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater.
- Surface casing is set at least 50' below the aquifer, which is typically at least 1,500+' below the surface.

Watch Video

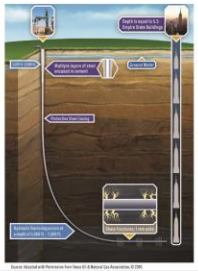


3. HORIZONTAL DRILLING

Duration: 4-6 Days Per Well

- A production rig arrives and drills to a depth of 7,000 to 8,000 feet.
- The horizontal portion of the wellbore can extend more than 2 miles.
- Additional layers of protective steel casing and cement are installed.

Watch Video



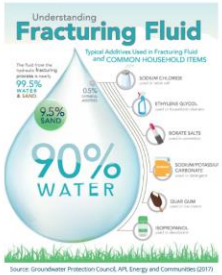
4. WELL COMPLETIONS

Duration: 6-9 Days Per Well

Well completions consists of: hydraulic fracturing, flowback, well clean-out and tubing installation.

Hydraulic Fracturing:

- The completions phase starts with hydraulic fracturing which is a highly engineered technology developed in the 1940s to enhance production of oil and natural gas from tight rock formations more than a mile below the earth's surface.
- How does it work? A mixture of water (90%), sand (9.5%) and additives (.05%) are pumped under high pressure down the wellbore to create hairline fractures in the rocks over a mile below the earth's surface. The sand props open the fractures to allow for oil and natural gas to flow to the wellbore, while the additives – like ones commonly found in ice cream, gum, etc. – reduce friction and prevent bacteria formation and build up.



Watch Video

- Fracturing takes about 3-5 days per well and is required on most oil and gas wells in the U.S. When hydraulic fracturing is finished, there is a break in activity as the hydraulic fracturing equipment is removed and preparations are made for the next stage.

Flowback:

- Approximately ten days after hydraulic fracturing the wells are opened and oil and gas flows into the mobile production facility. This flowback is a closed loop system, meaning it is completely contained and there are no associated odors or emissions. The oil and ga collected from the wells is sold and any water recovered is sent to sealed temporary tanks.

Well Clean-Out and Tubing:

- After hydraulic fracturing we remove excess sand to facilitate efficient production. Using a workover rig, flexible coil tubing is inserted the entire length of each well to help circulate sand out of the well and prepare it for production.

5. PRODUCTION FACILITY CONSTRUCTION

Duration: 30-45 Days Per Facility

- Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas and water that are produced. Facility construction is 30-45 days of work done in stages over a period of about four months.
- The majority of our wells are monitored via remote automation.

Watch Video

6. RECLAIM WELL SITE

Duration: 60 Days Per Pad

- Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape.
- Each well will produce energy vital to the health and welfare of our communities for decades to come.

Watch Video

View our website for information and videos.

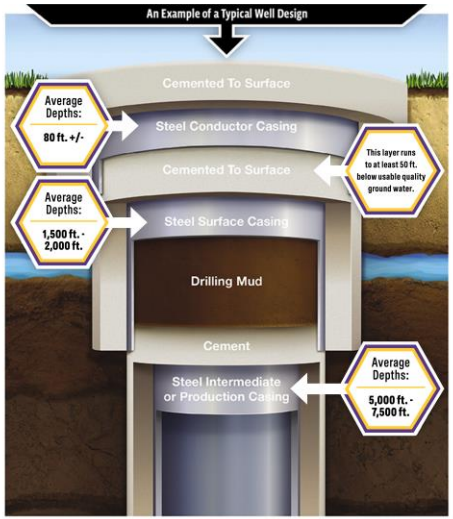
DEVELOPMENT PROCESS – WHAT IT LOOKS LIKE

CONSTRUCTION

DRILLING

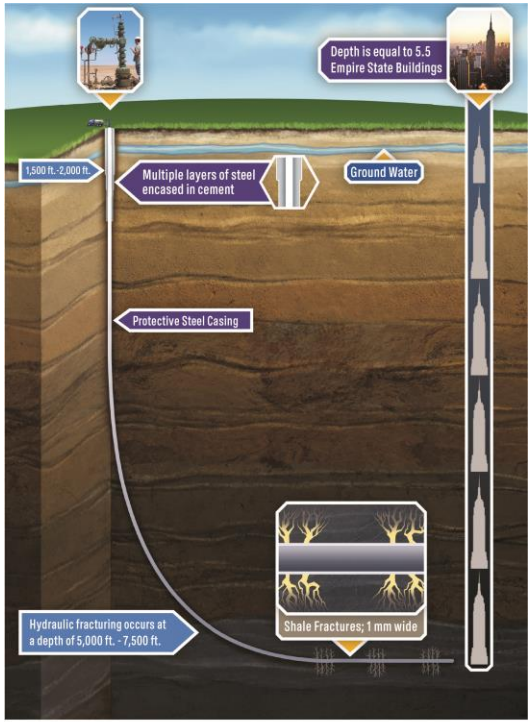
COMPLETIONS

WHAT IS HAPPENING UNDERGROUND?



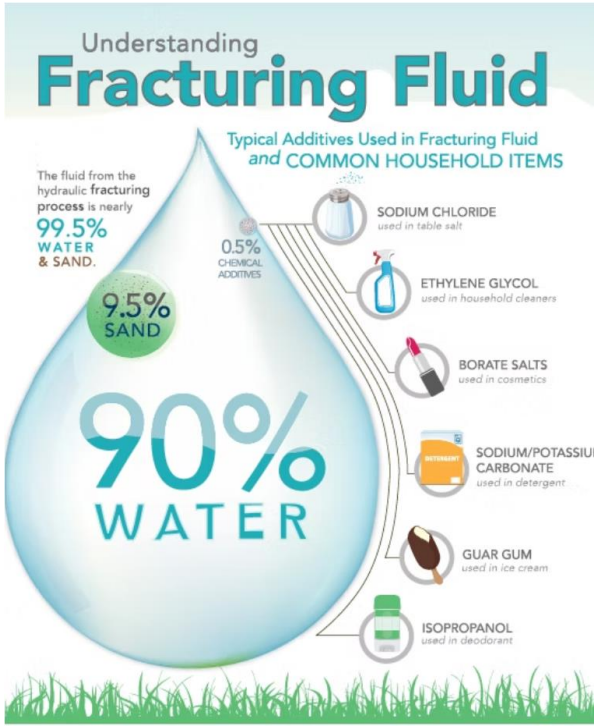
Source: Adapted with Permission from Texas Oil & Natural Gas Association, © 2010
Note: average depth is equivalent to true vertical depth

SURFACE CASING



Source: Adapted with Permission from Texas Oil & Natural Gas Association, © 2010
Note: average depth is equivalent to true vertical depth

DRILLING



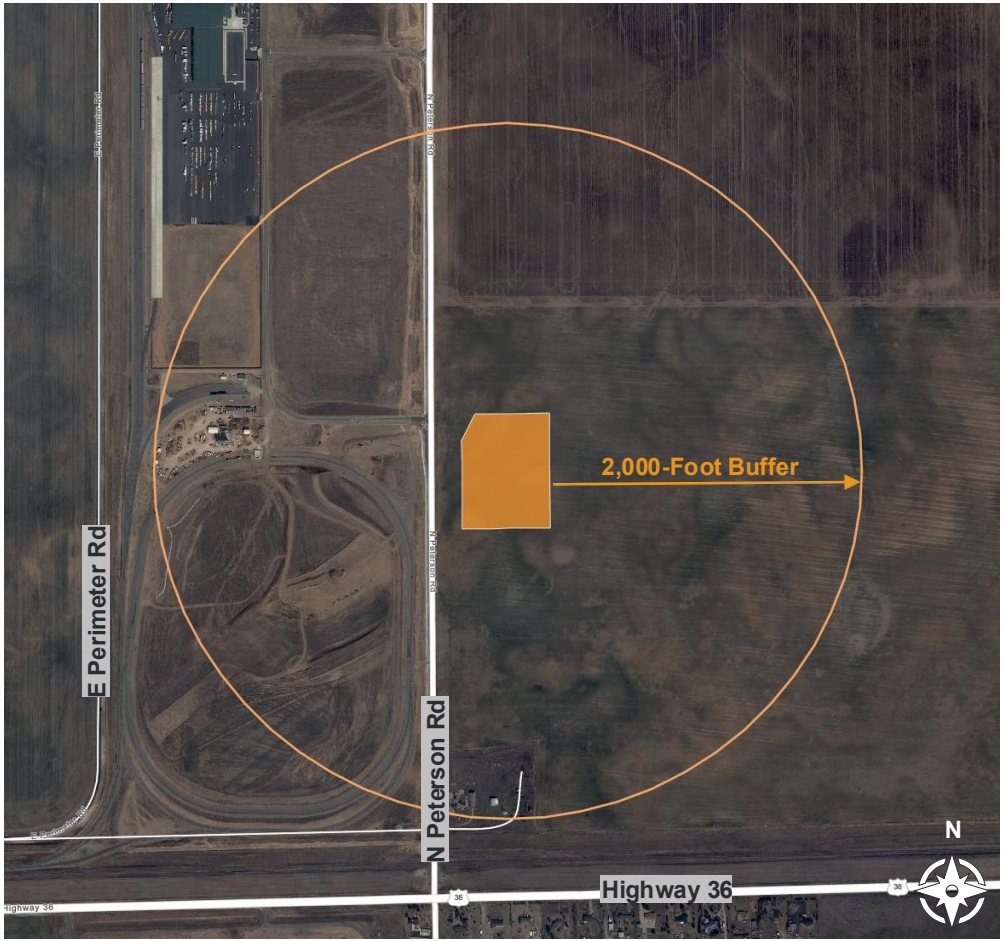
Source: Groundwater Protection Council, API, Energy and Communities (2017)

COMPLETIONS

TROPICAL OGDP

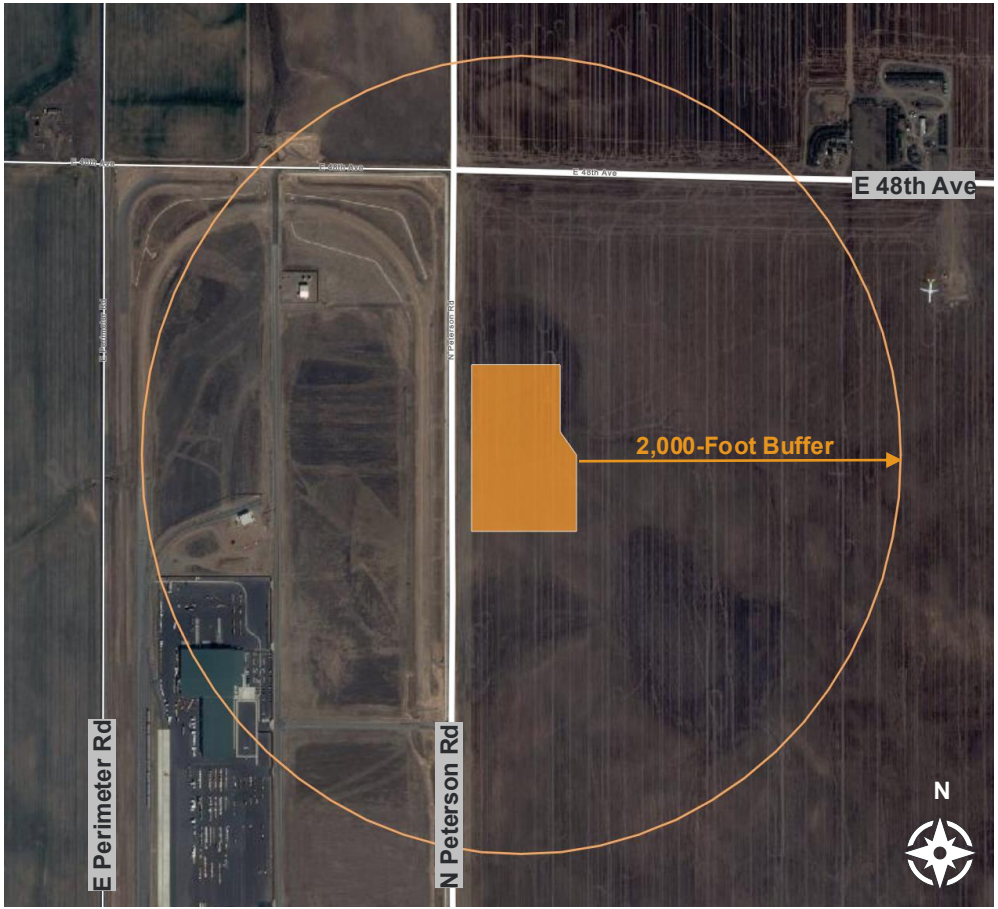
KIWI FED PAD OVERVIEW

- We will submit with the State and the City of Aurora
- Local government applications in August 2026
- Estimated construction start January 2029
- Estimated drilling start March 2029
- 30 Horizontal wells ~153 days of drilling
- Acres during development: ~20.45 acres
- Acres after reclamation: ~4.65 acres



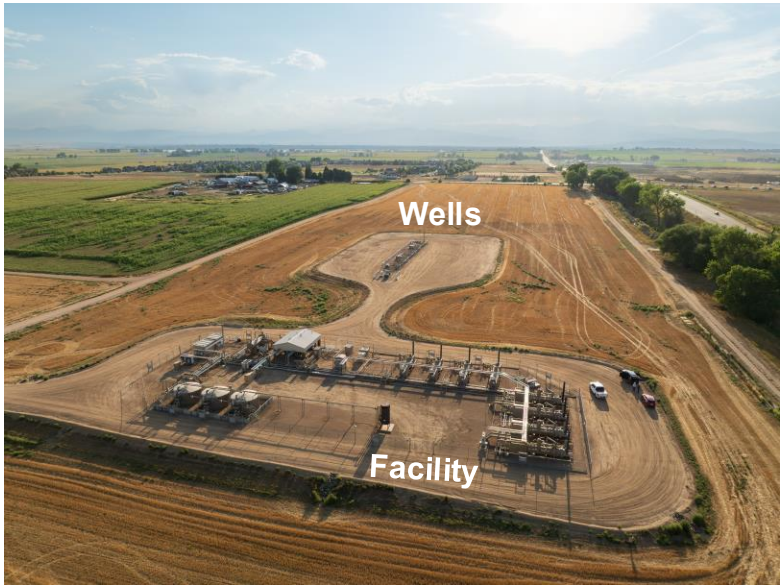
PINEAPPLE FED PAD OVERVIEW

- We will submit with the State and the City of Aurora
- Local government applications in August 2026
- Estimated construction start June 2029
- Estimated drilling start August 2029
- 30 Horizontal wells ~195 days of drilling
- Acres during development: ~29.52 acres
- Acres after reclamation: ~11.69 acres



PINEAPPLE FED AND KIWI FED PAD LOCATIONS

Example of an existing oil and gas location



TROPICAL OGDP PROPOSED HAUL ROUTE

GOOD NEIGHBOR COMMITMENTS

NOISE, TRAFFIC, AND OIL TANKLESS

Noise

- We've conducted a Comprehensive Noise Mitigation Plan that includes a Noise Impact Assessment
- We will continuously monitor noise during drilling and completion activities

Traffic

- We've developed a Traffic Management Plan for this location. Speed limits will be reduced to 10 mph on the access road and 5 mph once vehicles reach the location.

Oil Tankless

- Eliminating oil tanks reduces emissions, traffic, and pad size - To learn more watch this on YouTube via the QR code:

AIR, LIGHT, ODOR, AND ENVIRONMENTAL

Air Quality

- We will continuously monitor air quality during drilling and completions activities
- Monthly air reports are submitted to the State and are available on the Colorado Department of Public Health and Environment's portal
- We use upgraded drilling and completion engines and abide by the State's emissions regulations

Light

- LED lights are strategically oriented downward and away from homes

Odor

- To counteract any potential hydrocarbon odor during drilling operations, we use synthetic drilling fluid

Environment

- Environmental inspections are completed before construction, and as necessary throughout the life of the project - This ensures we protect health, safety, the environment, and wildlife resources.

AUTOMATION AND FLOWLINES

Automation

- Well sites and facilities are monitored 24 hours a day, 7 days a week by our Integrated Operations Center (IOC), this reduces traffic at the well site
- From the IOC, personnel can turn wells and equipment on and off, measure tank levels, and verify pressures and temperatures

Flowlines

- Flowlines are tested regularly
- All flowlines are registered and mapped with the State's Energy and Carbon Management Commission

CONTACT INFORMATION

Stakeholder Relations Team
866.248.9577
ColoradoStakeholder@oxy.com
OxyColoradoStakeholder.com
1099 18th Street, Denver, CO 80202

Integrated Operations Center (IOC)
970.515.1500

- Real-time monitoring of wells, water tanks, and production facilities.
- 24 hours a day, 365 days a year.

QUESTIONS?