



October 2025

Dear Neighbor,

We are writing to notify you that Kerr-McGee Oil & Gas Onshore LP, an Oxy USA Inc. subsidiary, is preparing to submit an application for a Weld County Oil and Gas Location Assessment (WOGLA) for a project in your community. In our commitment to being a good neighbor, we provide frequent and transparent information, seek community feedback, safeguard the environment, and protect the health and safety of employees and communities.

### **Description Of The Projects**

The proposed Bristlecone Fed project, as described in the following pages, consists of 24 oil and natural gas wells and a production facility on one location. The timeline for development is based on obtaining the required permits and drilling rig availability. At this time, we estimate that pad construction will start in August 2028, and drilling will start in October 2028. However, we are committed to keeping you updated throughout the permitting process and providing a detailed timeline before we start construction. You can find project updates at [www.OxyColoradoStakeholder.com/project-updates](http://www.OxyColoradoStakeholder.com/project-updates).

### **Standard Practices and Mitigation Strategies**

Our standard practices align with the guidelines of Weld County, the Energy & Carbon Management Commission (ECMC), and the Colorado Department of Public Health and Environment (CDPHE). We carefully planned the development and mitigation techniques for this location to minimize any temporary impacts from our operations. Currently, mitigations during development include a robust traffic management plan, partial sound walls, and continuous monitoring of sound and air quality.

Our team members will continue to work diligently to plan construction and operations with you in mind. We welcome your feedback and can be contacted anytime for questions and comments by email, phone, or mail. We will also consider all reasonable mitigation measures proposed to minimize adverse impacts of the proposed oil and gas location.

### **Next Steps**

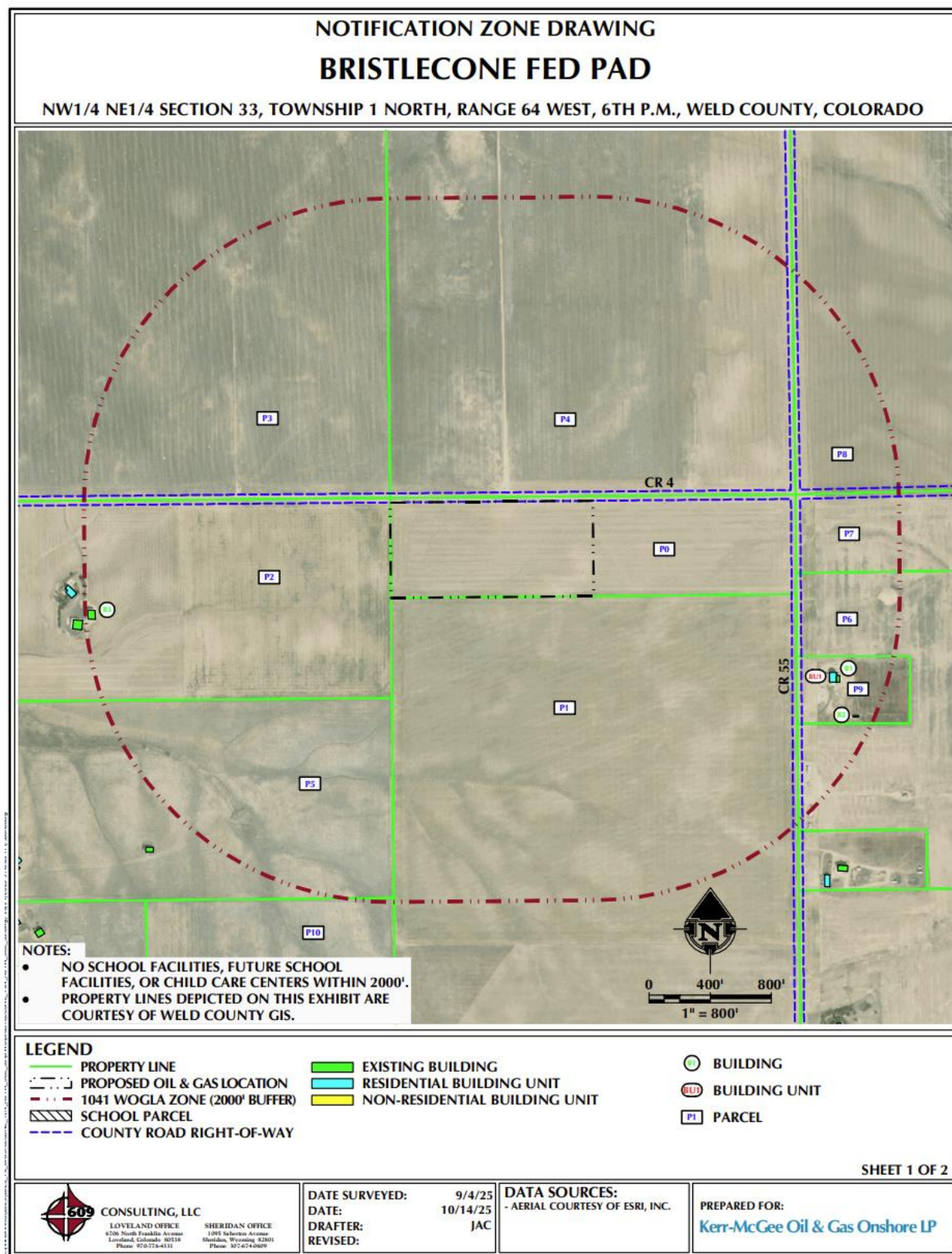
These projects must undergo a comprehensive permitting process at both the local and state level. We will keep our website updated, and you will receive notifications throughout the process. Please reach out to us or Weld County to discuss this project or to set up a meeting. We look forward to working with you.

### **Oxy Stakeholder Relations**

1099 18th Street, Suite 700  
Denver, CO 80202  
866.248.9577

[ColoradoStakeholder@oxy.com](mailto:ColoradoStakeholder@oxy.com)  
[www.OxyColoradoStakeholder.com](http://www.OxyColoradoStakeholder.com)

# New Energy Development



| Pad Name        | Parcel #     | Location                                                                                         | Disturbed Acreage | Operation Acreage |
|-----------------|--------------|--------------------------------------------------------------------------------------------------|-------------------|-------------------|
| BRISTLECONE FED | 147533000007 | NW1/4 NE1/4 SECTION 33,<br>TOWNSHIP 1 NORTH<br>RANGE 64 WEST, 6TH P.M.,<br>WELD COUNTY, COLORADO | ~19.07            | ~8.23             |

# Notification Zone



## NOTIFICATION ZONE DRAWING

### BRISTLECONE FED PAD

NW1/4 NE1/4 SECTION 33, TOWNSHIP 1 NORTH, RANGE 64 WEST, 6TH P.M., WELD COUNTY, COLORADO

| ID  | BUILDING UNIT NUMBER | BUILDING UNIT DISTANCE | BUILDING NUMBER | BUILDING DISTANCE      | PARCEL #     | OWNER                                             | MAILING ADDRESS           | MAIL CITY  | MAIL STATE | MAIL ZIP  |
|-----|----------------------|------------------------|-----------------|------------------------|--------------|---------------------------------------------------|---------------------------|------------|------------|-----------|
| P0  | -                    | -                      | -               | -                      | 147533000007 | WILD ANIMAL SANCTUARY                             | 1946 COUNTY ROAD 53       | KEENESBURG | CO         | 806434209 |
| P1  | -                    | -                      | -               | -                      | 147533000006 | MARY E. HILLENBRAND ETAL;<br>C/O JOAN HILLENBRAND | W5526 ROLLING ACRES LN    | MONROE     | WI         | 535669364 |
| P2  | -                    | -                      | B3              | ±1935' W               | 147533000012 | JAMES ALAN & JEANETTE NELSON                      | 26096 COUNTY ROAD 4       | KEENESBURG | CO         | 806439439 |
| P3  | -                    | -                      | -               | -                      | 147528000002 | WILD ANIMAL SANCTUARY                             | 1946 COUNTY ROAD 53       | KEENESBURG | CO         | 806434209 |
| P4  | -                    | -                      | -               | -                      | 147528000003 | WILD ANIMAL SANCTUARY                             | 1946 COUNTY ROAD 53       | KEENESBURG | CO         | 806434209 |
| P5  | -                    | -                      | -               | -                      | 147533000011 | KARL J. POLITZKI                                  | 538 COUNTY ROAD 53        | KEENESBURG | CO         | 806434218 |
| P6  | -                    | -                      | -               | -                      | 147534200025 | PATRICK G. & JULIE A. SIMONS                      | 15521 ALMSTEAD ST         | HUDSON     | CO         | 806427933 |
| P7  | -                    | -                      | -               | -                      | 147534200024 | EWS #11 DJ BASIN LLC                              | 2015 CLUBHOUSE DR STE 201 | GREELEY    | CO         | 806343651 |
| P8  | -                    | -                      | -               | -                      | 147527000004 | BOSKY FARMS LLC                                   | 1968 CARLSON RD           | PARKER     | CO         | 801384440 |
| P9  | BU1                  | ±1622' E               | B1,<br>B2       | ±1669' E,<br>±1868' SE | 147534200023 | NICKOLE & PAUL LINDEMANN                          | PO BOX 211                | BRIGHTON   | CO         | 806010211 |
| P10 | -                    | -                      | -               | -                      | 147533300020 | HEIDI & ROBERT J. STREEKS                         | 268 COUNTY ROAD 53        | KEENESBURG | CO         | 806434207 |

#### LEGEND

- PROPERTY LINE
- PROPOSED OIL & GAS LOCATION
- 1041 WOGLA ZONE (2000' BUFFER)
- SCHOOL PARCEL
- COUNTY ROAD RIGHT-OF-WAY
- EXISTING BUILDING
- RESIDENTIAL BUILDING UNIT
- NON-RESIDENTIAL BUILDING UNIT

- BUILDING
- BUILDING UNIT
- PARCEL

SHEET 2 OF 2



LOVELAND OFFICE

6706 North Franklin Avenue  
Loveland, Colorado 80538  
Phone 970.776.4311

SHERIDAN OFFICE

1095 Soberon Avenue  
Sheridan, Wyoming 82801  
Phone 307.674.0829

DATE SURVEYED:

9/4/25

DATE:

10/14/25

DRAFTER:

JAC

REVISED:

DATA SOURCES:

- AERIAL COURTESY OF ESRI, INC.

PREPARED FOR:

Kerr-McCee Oil & Gas Onshore LP





# Our Commitment To You

## Our Best Practices and Mitigation Measures

### Traffic Management Plan

One part of the comprehensive permitting process is developing a traffic management plan. This includes specific routes for all traffic coming to and leaving the proposed project location (next page). Speed limits will be reduced to 10 mph on the access road and 5 mph once vehicles reach the well pad/facility.

We reduce traffic as much as possible. The oil produced from our horizontal locations is transported off-site through a pipeline, eliminating the need for trucks. The oil produced from this location will be transported off-site through a pipeline, eliminating the need for trucks and removing 68,699 truck trips. We will use our Water-on-Demand system to transport water for hydraulic fracturing. Since its inception in 2012, these technologies have enabled us to eliminate 60 million miles of truck traffic from the roads in Weld County, reducing emissions, dust, road wear, and inconvenience to our neighbors. This system also mitigates our surface footprint by significantly reducing the tanks needed for water storage onsite during well completion. At this location, we estimate that our Water-On-Demand system will eliminate 115,348 truck trips.

### Estimated Project Timeline

We will develop these wells as efficiently as possible and will work with you throughout the process to provide up-to-date information. Below dates and traffic counts are subject to change. For project updates, please see [OxyColoradoStakeholder.com/project-updates](https://OxyColoradoStakeholder.com/project-updates)

#### OCCUPATION 1

| Phase | Work Activity                    | Estimated Start | Estimated End | Estimated Daily Truck Trips / Number of Days |
|-------|----------------------------------|-----------------|---------------|----------------------------------------------|
| 1     | Pad Construction                 | August 2028     | October 2028  | 276 / 45                                     |
| 2     | Surface Casing                   | October 2028    | October 2028  | 24 / 32                                      |
| 3     | Horizontal Drilling              | October 2028    | December 2028 | 56 / 95                                      |
| 4     | Well Completions                 | April 2029      | May 2029      | 274 / 122                                    |
| 5     | Production Facility Construction | February 2029   | May 2029      | 28 / 50                                      |
| 6     | Interim Reclamation*             | June 2029       | November 2029 | 113 / 30                                     |

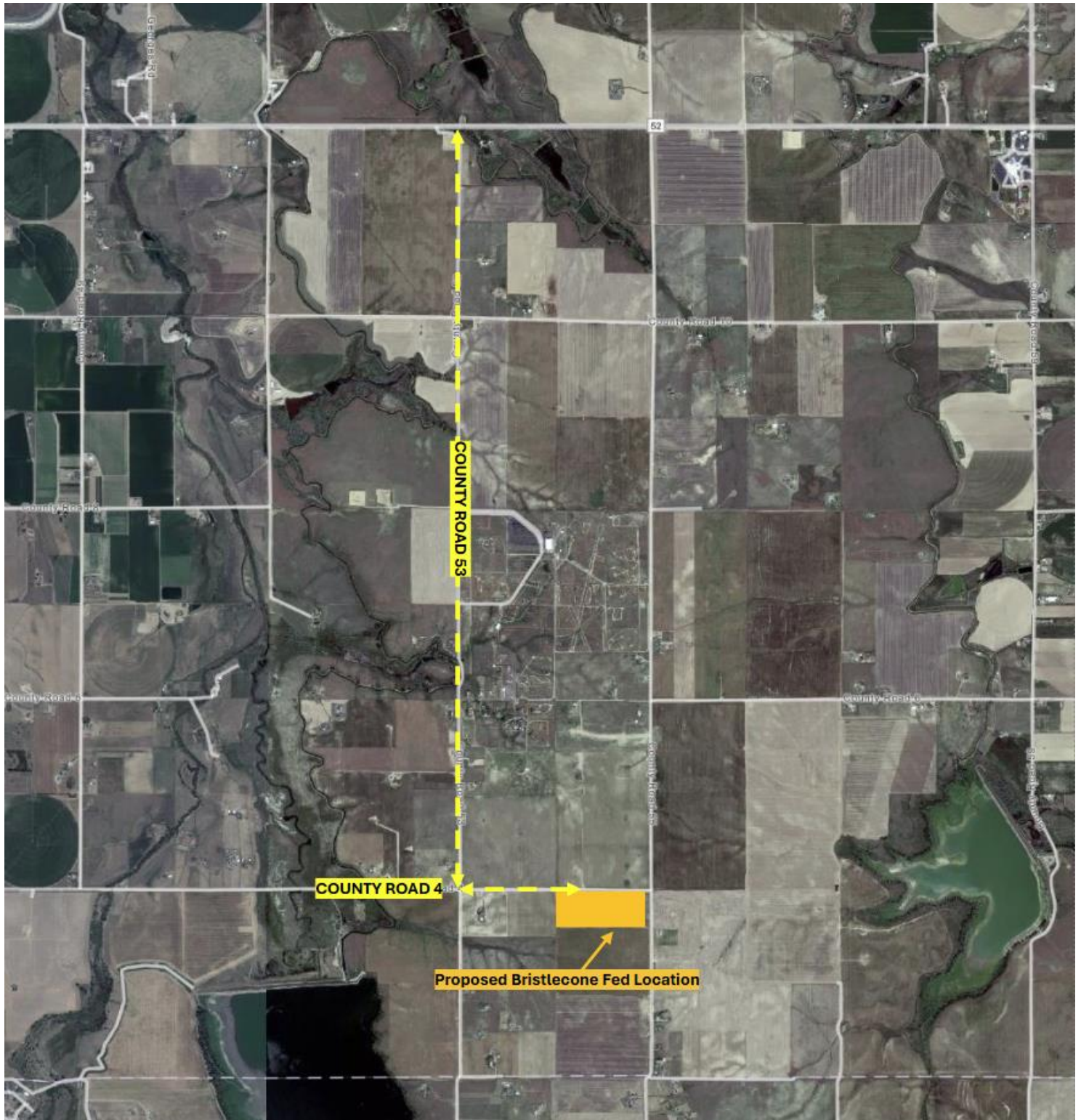
#### OCCUPATION 2

| Phase | Work Activity                    | Estimated Start | Estimated End | Estimated Daily Truck Trips / Number of Days |
|-------|----------------------------------|-----------------|---------------|----------------------------------------------|
| 1     | Pad Construction                 | August 2029     | October 2029  | 276 / 45                                     |
| 2     | Surface Casing                   | October 2029    | October 2029  | 24 / 32                                      |
| 3     | Horizontal Drilling              | November 2029   | December 2029 | 56 / 95                                      |
| 4     | Well Completions                 | February 2030   | May 2030      | 274 / 122                                    |
| 5     | Production Facility Construction | January 2030    | May 2030      | 28 / 50                                      |
| 6     | Interim Reclamation*             | May 2030        | November 2030 | 113 / 30                                     |

# Our Commitment To You

Our Best Practices and Mitigation Measures

## Haul Route





# Our Commitment To You

We strive to make our activities compatible with the surrounding community and use various mitigation techniques to reduce the temporary impacts associated with development. Our team designs each location after careful consideration of the area's specific attributes. Although some of our operations are conducted 24/7, we aim to minimize non-essential work during the night. For each well pad, we deploy the following strategies to mitigate possible impacts including:

## Our Best Practices and Mitigation Measures

### Noise



We use upgraded drilling rigs with noise-reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations. In addition to mitigating noise at the source, we may also install sound walls, as needed, when we operate near communities.

### Light



We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

### Odor



To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

### Dust



We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydro mulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the working pad surfaces and access roads.

# Our Commitment To You

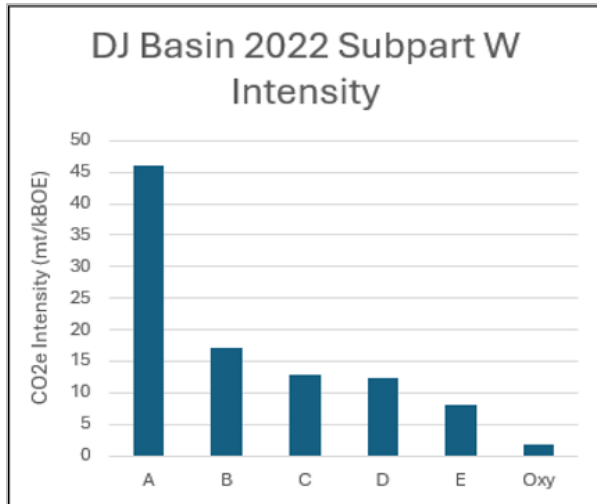
## Our Best Practices and Mitigation Measures

### Air Quality

To ensure the well-being of you, your family, and those living and working near our operations, we take action to reduce emissions and monitor air quality.

#### Reducing Emissions

To reduce greenhouse gas emissions and utilize the valuable energy resources we produce, we select equipment and design our locations and procedures to minimize emissions. As you can see from the graph below, we have been successful in our efforts.



1. Oxy is the first oil and gas company in the United States to endorse The World Bank's Zero Routine Flaring by 2030 initiative. In Colorado, we have already achieved zero routine flaring.

2. We keep emissions low by adhering to Colorado Department of Public Health and Environment (CDPHE) and the Air Quality Control Commission (AQCC) regulations. We run our drilling and completions engines using a method that's approved by state environmental rules, specifically Regulation 7 Part B. VI.E.1. Even though the use practices included in the rule are designed for ozone season, we follow these use practices all year long in our operations to help protect air quality.

- <https://www.coloradosos.gov/CCR/Upload/NoticeOfRulemaking/ProposedRuleAttach2024-00086.doc>

3. Our innovative production facilities reduce air emissions in several ways. First, by eliminating oil tanks, we eliminate a major source of emissions at the site, especially those that contribute to ground-level ozone and air pollution. Transporting oil off-site through a pipeline also helps reduce emissions by cutting down on the number of trucks needed for hauling. Lastly, we use compressed air to operate control devices that regulate pressure, flow, temperature, and liquid levels across more than 90% of production. Oxy has also eliminated gas driven compressor engines from permanent facility designs and adopted electrification across sites. We have extensive automation in place that ensures environmental controls are operational while facilities are active. Additionally, during ozone season, we implement extra measures such as turning off heaters in the summer to further reduce ozone forming emissions.

These efforts, and others, have made Oxy the lowest-emitting operator in the DJ Basin. We have already met and exceeded CDPHE's targets for reducing carbon dioxide equivalent (CO2e) and nitrogen oxides (Nox) emissions. The targets help measure and reduce the environmental impact of our activities, protecting community health and advancing our long-term commitment to sustainability.

# Our Commitment To You

## Our Best Practices and Mitigation Measures

### Monitoring Emissions

We take the protection of air quality seriously throughout every phase of development.

During drilling and completions, independent third-party experts conduct continuous air monitoring using a combination of proven and cutting-edge technologies, such as weather stations, hydrocarbon analyzers, and advanced sampling tools, to ensure the accuracy of collected data and provide meaningful insights into local environmental conditions. Strategically placed air canisters also supplement monitoring station data. These air samples are collected and analyzed according to the Environmental Protection Agency (EPA) standards, with results compared against CDPHE health guideline values.

Air monitoring data is collected continuously and tracked 24/7 by our Integrated Operations Center (IOC), which ensures timely and effective responses. Our monitoring program includes clearly defined response and investigation levels to safeguard the health, safety, and welfare of nearby communities, our employees, and the environment.

To further reduce emissions near our production facilities, our in-house team conducts regular leak detection and repair inspections. During the production phase, trained personnel use handheld infrared cameras to inspect each site. We also deploy infrared-equipped drones and perform frequent audio, visual, and olfactory inspections to identify and address potential leaks quickly and thoroughly.

Our air monitoring program is approved by CDPHE and enforced by the Energy and Carbon Management Commission (ECMC), with monthly reports submitted to both agencies. Since 2020, we've collected over 11,500 samples - all well below the CDPHE Health Guidance Values of 9 Parts Per Billion. These monthly reports are publicly accessible and can be viewed here.

- <https://oitco.hylandcloud.com/CDPHERMPublicAccess/index.html>

### Groundwater Protection

We conduct baseline water-quality sampling and construct double-walled produced water sumps and secondary containment for operations. Sensors between the walls of the water sumps and additional automation allow us to remotely monitor fluid levels and remotely shut in the wells if we detect an issue.





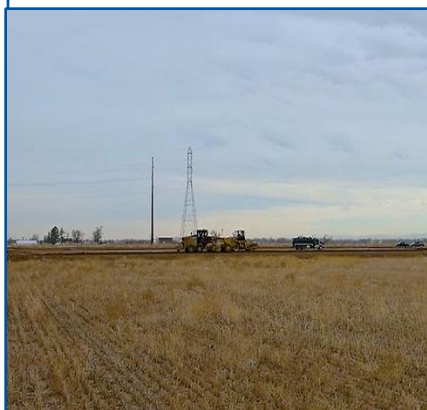
# Phases of Energy Development

For more information, please visit [www.OxyColoradoStakeholder.com/Oil-and-Gas-101](http://www.OxyColoradoStakeholder.com/Oil-and-Gas-101)



## Pad Construction (30-45 days per pad)

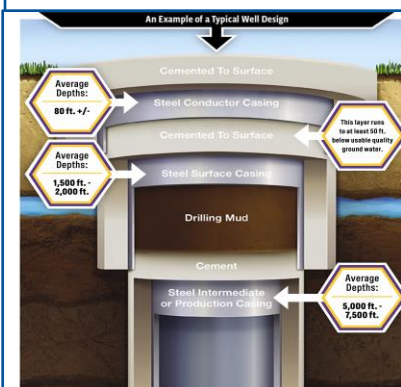
1



Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

## Surface Casing Set (1-2 days per well)

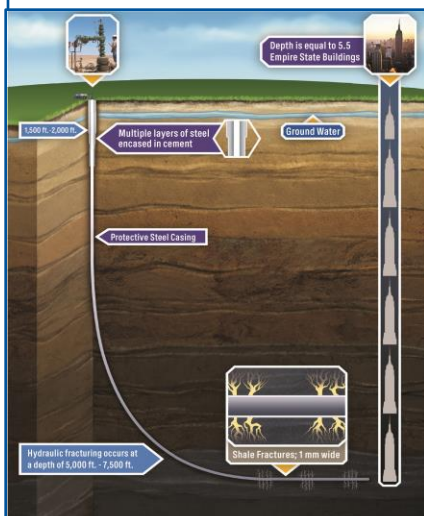
2



A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50' below the aquifer, typically about 1,500'+ below the surface.

## Horizontal Drilling (4-6 days per well)

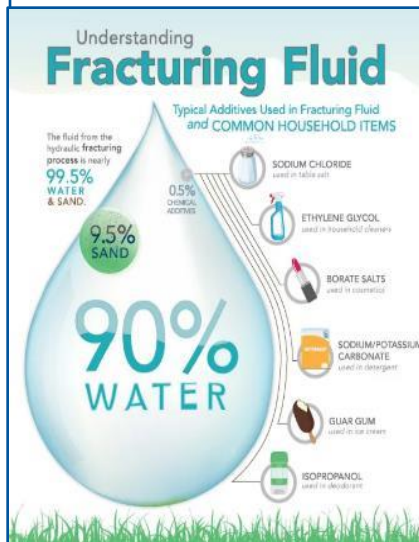
3



A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles. Additional layers of protective steel casing and cement are installed.

## Well Completions (6-9 days per well)

4



**Hydraulic Fracturing:** A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks.

**Flowback:** After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

**Well clean-out and Tubing:** The wells are cleaned out to remove excess sand and install the production tubing.

## Production Facility Construction (30-45 days per facility)

5



Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas, and water that are produced. Facility production is 30-45 days of work, completed in stages over about four months.

## Reclaim Well Site (60 days per pad)

6



Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities for decades to come.

# Contacts



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[www.OxyColoradoStakeholder.com](http://www.OxyColoradoStakeholder.com)



**Oxy Integrated Operations Center (IOC)**  
970.515.1500  
Real-time monitoring of wells, water tanks,  
and production facilities  
24 hours a day, 365 days a year



**Weld County Oil and Gas Energy Department**  
970.400.3580 | [oged@weld.gov](mailto:oged@weld.gov)  
[https://www.weld.gov/Government/Departments/  
Oil-and-Gas-Energy](https://www.weld.gov/Government/Departments/Oil-and-Gas-Energy)

For information about this project, please  
contact us regarding **BRISTLECONE  
FED WOGLA**



**Energy & Carbon  
Management Commission (ECMC)**  
303.894.2100  
[ecmc.colorado.gov](http://ecmc.colorado.gov)

If you would like translation, please contact us at: [coloradostakeholder@oxy.com](mailto:coloradostakeholder@oxy.com) or 866.248.9577

Si desea una traducción, comuníquese con nosotros a: [coloradostakeholder@oxy.com](mailto:coloradostakeholder@oxy.com) o al 866.248.9577

Nếu bạn muốn dịch, vui lòng liên hệ với chúng tôi theo địa chỉ: [coloradostakeholder@oxy.com](mailto:coloradostakeholder@oxy.com) hoặc số 866.248.9577

如果您需要翻译，请联系我们： [coloradostakeholder@oxy.com](mailto:coloradostakeholder@oxy.com) 或 866.248.9577

번역이 필요하시면 [coloradostakeholder@oxy.com](mailto:coloradostakeholder@oxy.com) 또는 866.248.9577로 문의해 주세요.