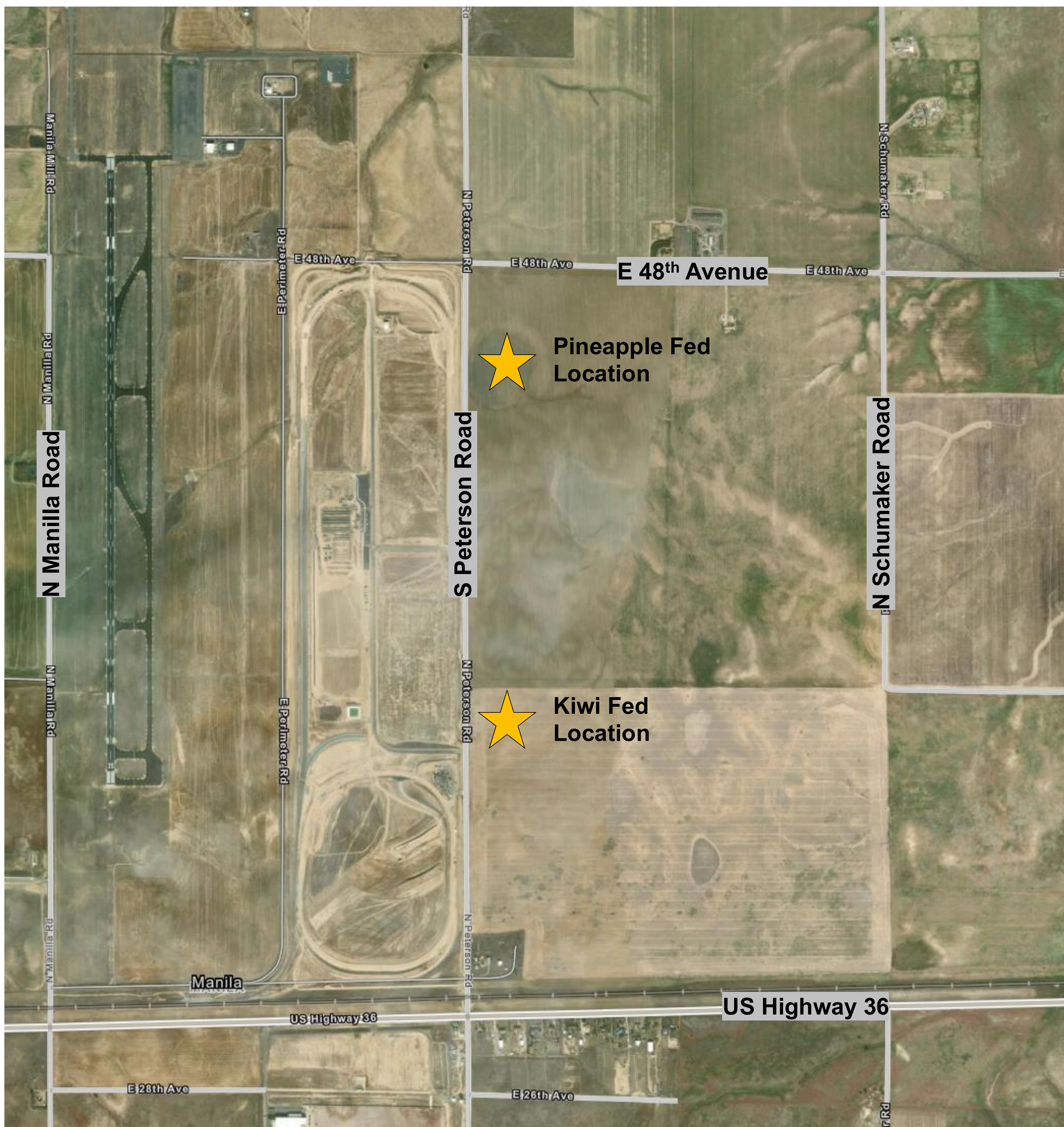


# TROPICAL OIL & GAS DEVELOPMENT PLAN (OGDP)



LEAD WITH PASSION • OUTPERFORM EXPECTATIONS  
DELIVER RESULTS RESPONSIBLY • UNLEASH OPPORTUNITIES  
COMMIT TO GOOD



# TROPICAL OGDGP HAUL ROUTE



LEAD WITH PASSION • OUTPERFORM EXPECTATIONS  
DELIVER RESULTS RESPONSIBLY • UNLEASH OPPORTUNITIES  
COMMIT TO GOOD



# PINEAPPLE FED ESTIMATED TIMELINE

## PINEAPPLE FED: OCCUPATION 1

<u>Phase</u>	<u>Work Activity</u>	<u>Estimated Start</u>	<u>Estimated End</u>	<u>Estimated Total Truck Trips for Project / Day</u>
1	Pad Construction	August 2029	September 2029	13,648 / 45
2	Surface Casing	September 2029	October 2029	867 / 38
3	Horizontal Drilling	October 2029	May 2030	16,363 / 299
4	Well Completions	September 2030	March 2031	80,700 / 301
5	Production Facility Construction	April 2031	July 2031	2,979 / 50

## PINEAPPLE FED: OCCUPATION 2

<u>Phase</u>	<u>Work Activity</u>	<u>Estimated Start</u>	<u>Estimated End</u>	<u>Estimated Total Truck Trips for Project / Day</u>
2	Surface Casing	December 2031	December 2031	867 / 38
3	Horizontal Drilling	December 2031	April 2032	16,363 / 299
4	Well Completions	February 2033	June 2033	80,700 / 301
6	Interim Reclamation	July 2033	September 2033	3,405 / 30



# KIWI FED

## ESTIMATED TIMELINE

### KIWI FED: OCCUPATION 1

Phase	Work Activity	Estimated Start	Estimated End	Estimated Total Truck Trips for Project / Day
1	Pad Construction	February 2029	April 2029	12,089 / 45
2	Surface Casing	April 2029	May 2029	867 / 38
3	Horizontal Drilling	May 2029	October 2029	15,608 / 285
4	Well Completions	April 2030	September 2030	84,660 / 316
5	Production Facility Construction	N/A (Pineapple)	N/A (Pineapple)	N/A

### KIWI FED: OCCUPATION 2

Phase	Work Activity	Estimated Start	Estimated End	Estimated Total Truck Trips for Project / Day
2	Surface Casing	July 2031	August 2031	867 / 38
3	Horizontal Drilling	August 2031	December 2031	15,608 / 285
4	Well Completions	September 2032	February 2033	84,660 / 316
6	Interim Reclamation	April 2033	June 2033	3,405 / 30



# GOOD NEIGHBOR COMMITMENT

## NOISE



We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology. These features reduce the noise from our operations.

## LIGHT



We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

## ODOR



To counteract any potential hydrocarbon odor during our drilling operations, we use low-aromatic, synthetic drilling fluid.

## DUST



We work to mitigate dust by applying dust suppression to the roads as needed. Various techniques include installing tracking pads and sediment traps, hydromulching and/or hydroseeding topsoil piles, seeding disturbed soils, and placing and compacting a gravel layer on the pad surfaces and access roads.

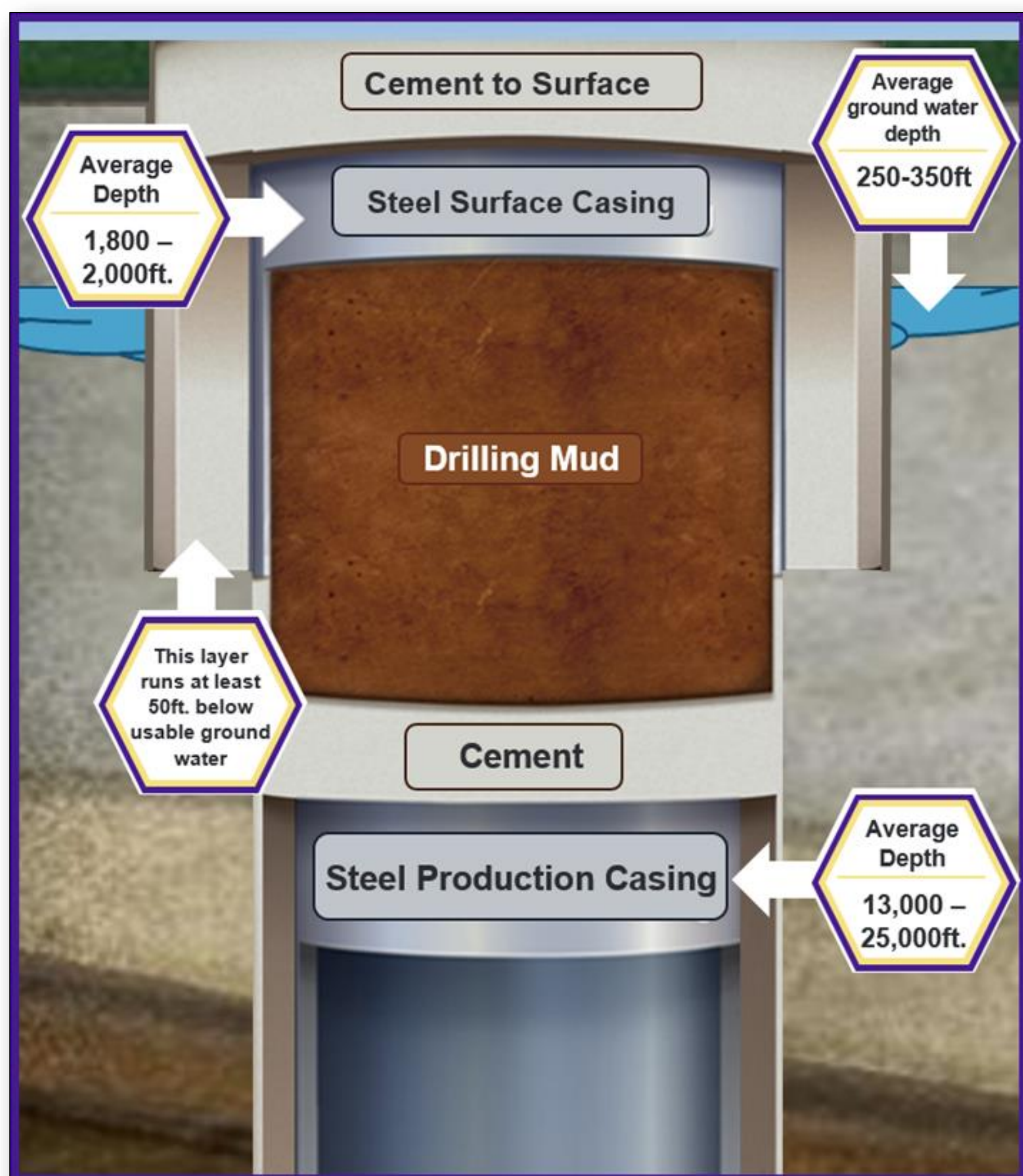
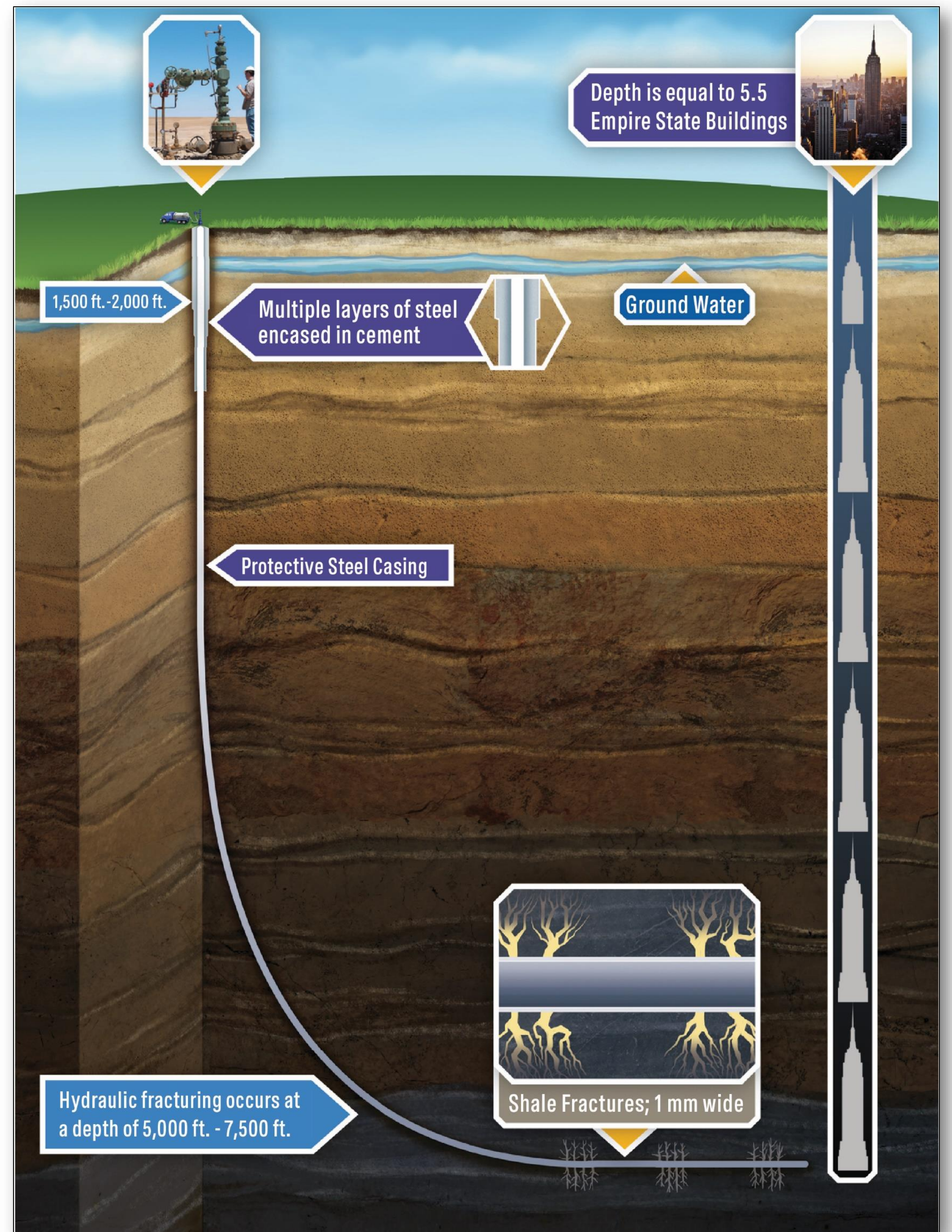
# HORIZONTAL DRILLING

## UNDERGROUND ACTIVITY

A production rig arrives and drills vertically to a depth of 7,000 to 8,000 feet and then horizontally.

The horizontal portion of the wellbore can extend more than 2 miles.

Horizontal drilling takes approximately 4-6 days per well.



## PROTECTIVE STEEL CASING

Additional layers of protective steel casing and cement are installed.

# COMPLETIONS

Well completions consists of hydraulic fracturing, flowback, well clean-out and tubing installation. Completions takes approximately 4-6 days per well.

**Hydraulic Fracturing:** A safe, highly engineered technology developed in the 1940s. Fluid is pumped over a mile below the earth's surface under pressure to create hairline fractures in the rocks allowing oil and gas to flow to the surface.



Completion operations are typically supplied with water using Oxy water piping systems. Since its inception in 2012, these technologies have enabled us to eliminate 60 million miles of truck traffic from the roads in the DJ Basin, reducing emissions, dust, road wear, and inconvenience to our neighbors. This system also mitigates our surface footprint by significantly reducing the tanks needed for water storage onsite during well completion.

**Flowback:** After fracturing, the wells are opened, and oil and gas flow into the mobile production facility.

**Well Clean-out and Tubing:** The wells are cleaned out to remove excess sand and install the production tubing.



# ESTIMATED PERMITTING AND NOTICE TIMELINE



Virtual & In-Person Pre-Application Community Meeting

Neighborhood Door-to-Door Outing

Energy and Carbon Management Commission (ECMC) Permit Submittal

City of Aurora Permit Submittal

Mail ECMC Post-Completeness Notice

**Ongoing Stakeholder Engagement**

Post-Completeness Community Meeting

ECMC Public Comment Period

ECMC Public Hearing

## WE WOULD LOVE TO HEAR FROM YOU

Please reach out to us if you have any questions or would like to provide feedback during the entire permitting process. Our team is also available during development and operations.

866.248.9577

ColoradoStakeholder@oxy.com

OxyColoradoStakeholder.com  
Es.OxyColoradoStakeholder.com

1099 19<sup>th</sup> Street, Suite 700  
Denver, CO 80202



# OXY COMMUNITY RESOURCES

## STAKEHOLDER RELATIONS TEAM



Our Stakeholder Relations team is a dedicated resource for the community. We will provide updates, answer questions, and listen to and incorporate your feedback.

## CONNECT WITH US:

**Phone:** 866.248.9577  
**Email:** ColoradoStakeholder@oxy.com  
**Website:** OxyColoradoStakeholder.com (English)  
Es.OxyColroadoStakeholder.com (Spanish)

## INTEGRATED OPERATIONS CENTER (IOC)



The IOC is staffed 24 hours per day, seven days per week, 365 days per year by Oxy personnel who have been trained in the Oxy response practices and procedures.

They can be reached at 970.515.1500.

# INDUSTRY COMMUNITY RESOURCES

You can also reach out to the state and local regulatory agencies for additional resources and information. Please reference the Tropical OGDG permit.



**Energy & Carbon Management  
Commission (ECMC)**  
303.894.2100  
<https://ecmc.colorado.gov/>



**City of Aurora Oil and Gas**  
303.739.7000 | [oil&gas@auroragov.org](mailto:oil&gas@auroragov.org)  
[https://www.auroragov.org/residents/oil\\_and\\_gas\\_drilling](https://www.auroragov.org/residents/oil_and_gas_drilling)

For information about the permit, ask about the Tropical OGDG

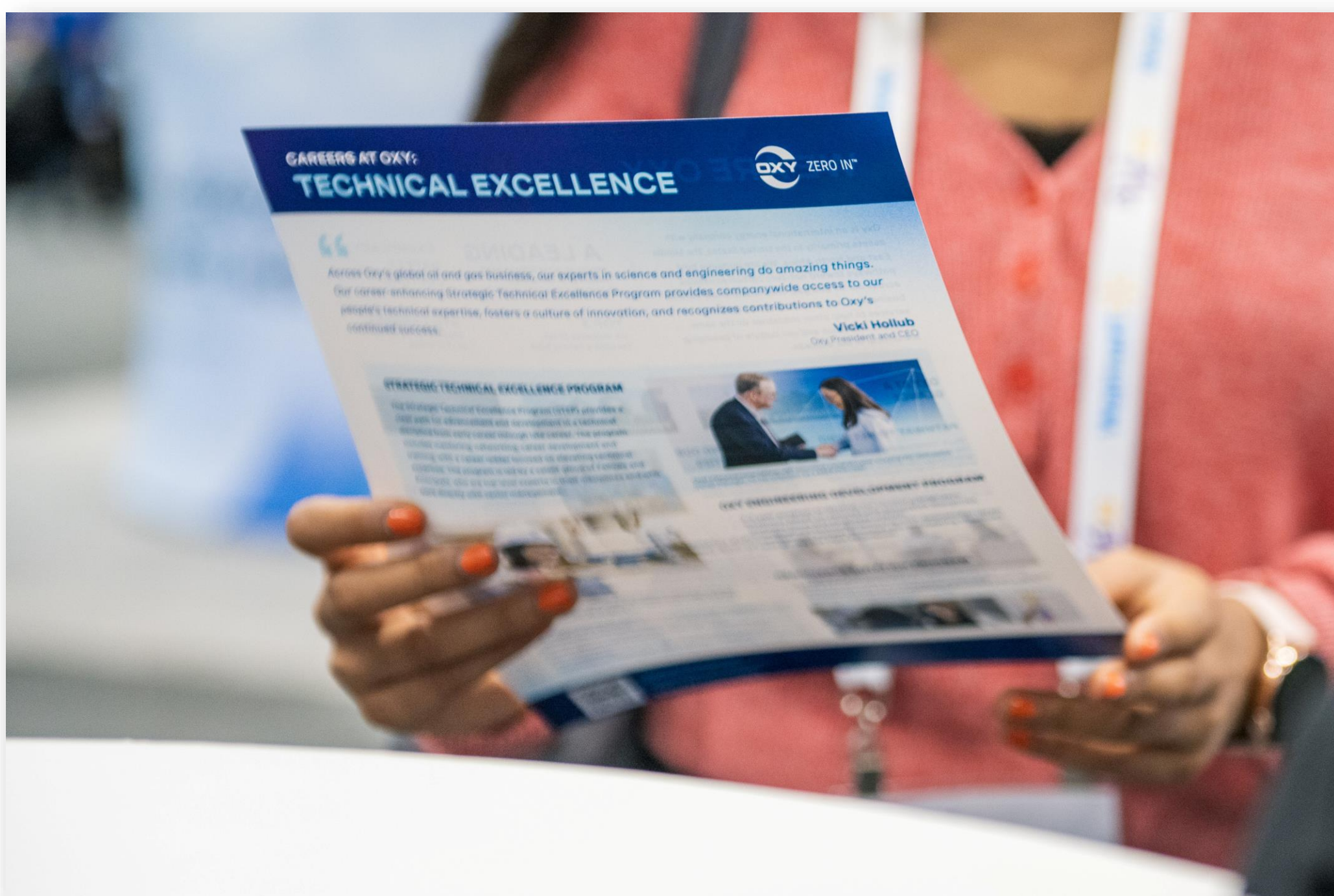


**Colorado Department of Public  
Health & Environment**  
303.389.1687  
[cdphe\\_oghealth@state.co.us](mailto:cdphe_oghealth@state.co.us)

# YOUR FEEDBACK IS IMPORTANT TO US

Thank you for attending our Pre-Application Community Meeting. Your thoughts about the proposed project are important. We look forward to learning more about your community and your preferences as we work through the permitting process.

Please scan the QR code to share feedback about the proposed OGDGDP and receive email updates. You may also fill out the survey you received at check-in.



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